


FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES
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APPLICATION FOR PERMIT TO:			Document Number: 1633021 Plugging Bond Surety 20030063				
1. <input checked="" type="checkbox"/> Drill, <input type="checkbox"/> Deepen, <input type="checkbox"/> Re-enter, <input type="checkbox"/> Recomplete and Operate							
2. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> COALBED <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> COMMINGLE ZONE <input checked="" type="checkbox"/>		Refiling <input type="checkbox"/> Sidetrack <input type="checkbox"/>					
3. Name of Operator: <u>RENEGADE OIL & GAS COMPANY LLC</u> 4. COGCC Operator Number: <u>74165</u>							
5. Address: <u>P O BOX 460413</u> City: <u>AURORA</u> State: <u>CO</u> Zip: <u>80046-0413</u>							
6. Contact Name: <u>J.B. CONDILL</u> Phone: <u>(303)680-4725</u> Fax: <u>(303)680-4907</u> Email: <u>JBCROG@AOL.COM</u>							
7. Well Name: <u>NORDMAN ESTATE</u> Well Number: <u>10-2</u>							
8. Unit Name (if appl): _____ Unit Number: _____							
9. Proposed Total Measured Depth: <u>8500</u>							
WELL LOCATION INFORMATION							
10. QtrQtr: <u>NWNE</u> Sec: <u>10</u> Twp: <u>6S</u> Rng: <u>64W</u> Meridian: <u>6</u> Latitude: <u>39.547980</u> Longitude: <u>-104.538390</u>							
Footage at Surface: <u>750</u> feet FNL/FSL <u>FNL</u> 1832 feet FEL/FWL <u>FEL</u>							
11. Field Name: <u>CALEDONIA</u> Field Number: <u>9660</u>							
12. Ground Elevation: <u>5992.38</u> 13. County: <u>ELBERT</u>							
14. GPS Data: Date of Measurement: <u>01/18/2011</u> PDOP Reading: <u>2.3</u> Instrument Operator's Name: <u>KEITH WESTFALL</u>							
15. If well is <input type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated) submit deviated drilling plan. Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____ Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____							
16. Is location in a high density area? (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
17. Distance to the nearest building, public road, above ground utility or railroad: <u>155 ft</u>							
18. Distance to nearest property line: <u>1410 ft</u> 19. Distance to nearest well permitted/completed in the same formation: <u>1350 ft</u>							
20. LEASE, SPACING AND POOLING INFORMATION							
Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)			
D SAND	DSND						
J SAND	JSND						
NIOBRARA-CODELL	NB-CD						

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T6S, R64W, SEC 3: LOTS 3,4, S/2 NW/4, SW/4, S/2 S/2 SE/4, SECTION 10: W/2 NW/4, NE/4

25. Distance to Nearest Mineral Lease Line: _____ 823 ft _____ 26. Total Acres in Lease: _____ 600 _____

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☒ Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	425	400	425	0
1ST	7+7/8	4+1/2	11.6	0	8,500	250	8,500	7,000
			Stage Tool	0	2,500	575	2,500	0

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments CONDUCTOR CASING WILL NOT BE SET. LOCATION AND RIG WILL BE SITUATED TO COMPLY WITH THE 150' SETBACK REQUIREMENT OF RULE 603.a(1). WE WILL DRILL THIS WELL EITHER A "SUPER SINGLE" RIG THAT IS 70" TALL, OR A DOUBLE THAT IS 102' TALL.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: J.B. CONDILL

Title: VP LAND Date: 2/4/2011 Email: JBCROG@AOL.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 5/19/2011

API NUMBER

05 039 06671 00

Permit Number: _____ Expiration Date: 5/18/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Derrick height (ground to crown) cannot exceed 102 feet due to the close proximity of an above ground utility.

- 1) Provide 24 hour notice of MIRU to Mike Leonard at 719-647-9715 or e-mail at mike.leonard@ state.co.us.
- 2) If production casing is set provide cement coverage to at least 200' above Niobrara. Run CBL to verify cement coverage.
- 3) If well is a dry hole set plugs at the following depths: 40 sks cement 50' above top of D-Sand, 50 sks cement from 50' below surface casing shoe up into surface casing, 10 sks cement in top of surface casing, cut 4 ft below GL, weld on plate, 5 sks cement in rat hole and mouse hole.

Attachment Check List

Att Doc Num	Name
1633021	APD ORIGINAL
1633022	WELL LOCATION PLAT
1633024	30 DAY NOTICE LETTER
1792168	WELL LOCATION PLAT
2111105	SURFACE CASING CHECK

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Sorry for the delay. Attached are the revised drawings. The well is now 155' west of the power lines. We will drill this well either a "super single" rig that is 70' tall, or a double that is 102' tall. Let me know if you need anything else. Thanks for your patience. JB Condill Renegade Oil & Gas Company, LLC	5/19/2011 7:18:01 AM
Permit	Called Operator discussed moving the subject wellhead to a distance that is 150' or more from the existing power line and requested the height of the derrick" measured from the ground to the top of the crown at the top of the derrick. Waiting on Operator to supply revised survey, revised distances and rig height. JLV	3/29/2011 10:25:22 AM

Total: 2 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)