

FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
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APPLICATION FOR PERMIT TO:

1. **Drill,** Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
 Sidetrack

Document Number:

1633021

Plugging Bond Surety

20030063

3. Name of Operator: RENEGADE OIL & GAS COMPANY LLC 4. COGCC Operator Number: 74165

5. Address: P O BOX 460413
 City: AURORA State: CO Zip: 80046-0413

6. Contact Name: J.B. CONDILL Phone: (303)680-4725 Fax: (303)680-4907
 Email: JBCROG@AOL.COM

7. Well Name: NORDMAN ESTATE Well Number: 10-2

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8500

WELL LOCATION INFORMATION

10. QtrQtr: NWNE Sec: 10 Twp: 6S Rng: 64W Meridian: 6

Latitude: 39.547980 Longitude: -104.538390

Footage at Surface: 750 feet FNL/FSL FNL 1832 feet FEL/FWL FEL

11. Field Name: CALEDONIA Field Number: 9660

12. Ground Elevation: 5992.38 13. County: ELBERT

14. GPS Data:

Date of Measurement: 01/18/2011 PDOP Reading: 2.3 Instrument Operator's Name: KEITH WESTFALL

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 155 ft

18. Distance to nearest property line: 1410 ft 19. Distance to nearest well permitted/completed in the same formation: 1350 ft

20. **LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
D SAND	DSND			
J SAND	JSND			
NIOBRARA-CODELL	NB-CD			

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
22. Surface Ownership: Fee State Federal Indian
23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T6S, R64W, SEC 3: LOTS 3,4, S/2 NW/4, SW/4, S/2 S/2 SE/4, SECTION 10: W/2 NW/4, NE/4
25. Distance to Nearest Mineral Lease Line: 823 ft 26. Total Acres in Lease: 600

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? Yes No
29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No
31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**
Method: Land Farming Land Spreading Disposal Facility Other: _____
Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	425	400	425	0
1ST	7+7/8	4+1/2	11.6	0	8,500	250	8,500	7,000
			Stage Tool	0	2,500	575	2,500	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
33. Comments CONDUCTOR CASING WILL NOT BE SET. LOCATION AND RIG WILL BE SITUATED TO COMPLY WITH THE 150' SETBACK REQUIREMENT OF RULE 603.a(1). WE WILL DRILL THIS WELL EITHER A "SUPER SINGLE" RIG THAT IS 70" TALL, OR A DOUBLE THAT IS 102' TALL.

34. Location ID: _____
35. Is this application in a Comprehensive Drilling Plan ? Yes No
36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: J.B. CONDILL
Title: VP LAND Date: 2/4/2011 Email: JBCROG@AOL.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 5/19/2011

Permit Number: _____ Expiration Date: 5/18/2013

API NUMBER
05 039 06671 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Derrick height (ground to crown) cannot exceed 102 feet due to the close proximity of an above ground utility.

- 1) Provide 24 hour notice of MIRU to Mike Leonard at 719-647-9715 or e-mail at mike.leonard@ state.co.us.
- 2) If production casing is set provide cement coverage to at least 200' above Niobrara. Run CBL to verify cement coverage.
- 3) If well is a dry hole set plugs at the following depths: 40 sks cement 50' above top of D-Sand, 50 sks cement from 50' below surface casing shoe up into surface casing, 10 sks cement in top of surface casing, cut 4 ft below GL, weld on plate, 5 sks cement in rat hole and mouse hole.

Attachment Check List

Att Doc Num	Name
1633021	APD ORIGINAL
1633022	WELL LOCATION PLAT
1633024	30 DAY NOTICE LETTER
1792168	WELL LOCATION PLAT
2111105	SURFACE CASING CHECK

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Sorry for the delay. Attached are the revised drawings. The well is now 155' west of the power lines. We will drill this well either a "super single" rig that is 70' tall, or a double that is 102' tall. Let me know if you need anything else. Thanks for your patience. JB Condill Renegade Oil & Gas Company, LLC	5/19/2011 7:18:01 AM
Permit	Called Operator discussed moving the subject wellhead to a distance that is 150' or more from the existing power line and requested the height of the derrick" measured from the ground to the top of the crown at the top of the derrick. Waiting on Operator to supply revised survey, revised distances and rig height. JLV	3/29/2011 10:25:22 AM

Total: 2 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)