

<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>			Document Number:  <div style="text-align: center; border: 1px solid black; padding: 5px;"> <b>400132019</b> </div>				

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>CARA MAHLER</u>
2. Name of Operator: <u>KERR-MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-6029</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7029</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-37</u>	

5. API Number <u>05-123-31335-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>NRC</u>	Well Number: <u>16-8</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>8</u> Township: <u>1N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

**Completed Interval**

FORMATION: <u>DAKOTA</u>	Status: <u>ABANDONED COMPLETION</u>
Treatment Date: <u>09/03/2010</u>	Date of First Production this formation: <u>09/03/2010</u>
Perforations Top: <u>8440</u> Bottom: <u>8480</u> No. Holes: <u>64</u> Hole size: <u>0.38</u>	
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
Frac Dakota down 2-7/8" Tbg w/ Pkr w/ 29,274 gal Vistar w/ 49,640# 20/40, 8,020# SB Excel, 0# . SET CIBP @ 8410' KB, DUMP 2SX CEMENT 9/3/2010 TURNED WELL ON NEVER PRODUCED AND WENT TO SALES	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____	
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____	
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____	
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____	
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____	
Reason for Non-Production:	
INCAPABLE OF PRODUCING IN PAYABLE QUANTITIES	
Date formation Abandoned: <u>12/13/2010</u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: <u>8410</u> Sacks cement on top: <u>2</u>	

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: NIORARA-CODELL Status: PRODUCING

Treatment Date: 12/30/2010 Date of First Production this formation: 01/11/2011

Perforations Top: 7596 Bottom: 7844 No. Holes: 122 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NB PERF 7596-7698 HOLES 62 SIZE 0.42 CD PERF 7824-7844 HOLES 60 SIZE 0.42  
Frac Niobrara B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 237,554 gal Slickwater w/ 200,580# 40/70, 4,400# SB Excel, 0# .  
Frac Codell down 4-1/2" Csg w/ 196,476 gal Slickwater w/ 151,900# 40/70, 4,280# SB Excel, 0# .

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 02/01/2011 Hours: 24 Bbls oil: 8 Mcf Gas: 21 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 8 Mcf Gas: 21 Bbls H2O: 0 GOR: 2625

Test Method: FLOWING Casing PSI: 1500 Tubing PSI: \_\_\_\_\_ Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1449 API Gravity Oil: 40

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 2/9/2011 Email CARA.MAHLER@ANADARKO.COM

**Attachment Check List**

Att Doc Num	Name
400132019	FORM 5A SUBMITTED
400132021	WIRELINE JOB SUMMARY

Total Attach: 2 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)