


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">400131609</div>				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>47120</u>		4. Contact Name: <u>CARA MAHLER</u>					
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>		Phone: <u>(720) 929-6029</u>					
3. Address: <u>P O BOX 173779</u>		Fax: <u>(720) 929-7029</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80217-37</u>					
5. API Number <u>05-123-31328-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>NRC</u>		Well Number: <u>15-8</u>					
8. Location: QtrQtr: <u>SWSE</u>	Section: <u>8</u>	Township: <u>1N</u>	Range: <u>67W</u> Meridian: <u>6</u>				
9. Field Name: <u>SPINDLE</u>		Field Code: <u>77900</u>					
<u>Completed Interval</u>							
FORMATION: <u>DAKOTA</u>		Status: <u>ABANDONED COMPLETION</u>					
Treatment Date: <u>09/03/2010</u>		Date of First Production this formation: <u>09/03/2010</u>					
Perforations Top: <u>8458</u>	Bottom: <u>8464</u>	No. Holes: <u>48</u>	Hole size: <u>0.38</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
Frac Dakota down 2-7/8" Tbg w/ Pkr w/ 29,694 gal Vistar w/ 48,960# 20/40, 8,080# SB Excel, 0# . Set CIBP @ 8410' KB. Dumped 2 sx cement. 9/3/2010 TURNED ON WELL BUT NEVER WENT TO SALES							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____				
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____				
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____				
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____				
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____				
Reason for Non-Production:							
INCAPABLE OF PRODUCING IN PAYABLE QUANTITIES							
Date formation Abandoned: <u>12/09/2010</u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No					
		If yes, number of sacks cmt _____					
Bridge Plug Depth: <u>8410</u>		Sacks cement on top: <u>2</u>					

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: <u>NIOBARRA-CODELL</u>		Status: <u>PRODUCING</u>		
Treatment Date: <u>12/27/2010</u>		Date of First Production this formation: <u>01/07/2011</u>		
Perforations	Top: <u>7608</u>	Bottom: <u>7860</u>	No. Holes: <u>120</u>	Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 5px;">NB PERF 7608-7714 HOLES 60 SIZE 0.42 CD PERF 7840-7860 HOLES 60 SIZE 0.42 Frac Niobrara B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 247,422 gal Slickwater w/ 200,280# 40/70, 4,060# SB Excel. Frac Codell down 4-1/2" Csg w/ 202,440 gal Slickwater w/ 150,360# 40/70, 4,020# SB Excel.</div>				
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Test Information:				
Date: <u>01/29/2011</u>	Hours: <u>24</u>	Bbls oil: <u>2</u>	Mcf Gas: <u>40</u>	Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>2</u>	Mcf Gas: <u>40</u>	Bbls H2O: <u>0</u> GOR: <u>500</u>
Test Method: <u>FLOWING</u>		Casing PSI: <u>1360</u>	Tubing PSI: _____	Choke Size: <u>18/64</u>
Gas Disposition: <u>SOLD</u>		Gas Type: <u>WET</u>	BTU Gas: <u>976</u>	API Gravity Oil: <u>40</u>
Tubing Size: _____		Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>				
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____	
Bridge Plug Depth: _____		Sacks cement on top: _____		

Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.			
Signed: _____		Print Name: <u>CARA MAHLER</u>	
Title: <u>REGULATORY ANALYST 1</u>	Date: <u>2/9/2011</u>	Email <u>CARA.MAHLER@ANADARKO.COM</u>	

Attachment Check List

Att Doc Num	Name
400131609	FORM 5A SUBMITTED
400131641	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)