

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 1633485				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>10316</u>	4. Contact Name: <u>KEVIN WELLER</u>
2. Name of Operator: <u>MESA ENERGY PARTNERS LLC</u>	Phone: <u>(303) 358-3080</u>
3. Address: <u>1001 17TH ST STE 1140</u>	Fax: <u>(303) 951-0488</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-103-11602-00</u>	6. County: <u>RIO BLANCO</u>
7. Well Name: <u>BUCKHORN DRAW UNIT</u>	Well Number: <u>6606A F01 199</u>
8. Location: QtrQtr: <u>LOT 7</u> Section: <u>1</u> Township: <u>1S</u> Range: <u>99W</u> Meridian: <u>6</u>	
9. Field Name: <u>YELLOW CREEK</u> Field Code: <u>97955</u>	

Completed Interval

FORMATION: <u>COZZETTE</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>02/18/2010</u>	Date of First Production this formation: <u>06/19/2010</u>
Perforations Top: <u>8720</u> Bottom: <u>8861</u>	No. Holes: <u>0</u> Hole size: <u>43/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
9634 BBL SLICKWATER, 205,500# 20/40 JORDAN-UNIMIN	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____	Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production:	
SI DUE TO HIGH CO2.	
Date formation Abandoned: <u>07/08/2010</u>	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

FORMATION: CORCORAN Status: SHUT IN

Treatment Date: 02/18/2010 Date of First Production this formation: 06/10/2010

Perforations Top: 9070 Bottom: 9317 No. Holes: 0 Hole size: 43/100

Provide a brief summary of the formation treatment: _____ Open Hole:

4900 bbl slick, 100,000# 20/40 jordan-unimin

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

HIGH CO2

Date formation Abandoned: 07/08/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: ROLLINS Status: SHUT IN

Treatment Date: 02/18/2010 Date of First Production this formation: 06/10/2010

Perforations Top: 8488 Bottom: 8667 No. Holes: 0 Hole size: 43/100

Provide a brief summary of the formation treatment: _____ Open Hole:

6558 BBL SLICKWATER, 140,000# 20/40 JORDAN-UNIMIN

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

HIGH CO2

Date formation Abandoned: 07/08/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: WILLIAMS FORK-ILES Status: SHUT IN

Treatment Date: 02/18/2010 Date of First Production this formation: 06/19/2010

Perforations Top: 6811 Bottom: 9616 No. Holes: 152 Hole size: 43/100

Provide a brief summary of the formation treatment: _____ Open Hole:

WELL TEST NEVER COMPLETED. WELL ON 15 DAYS BEFORE IT WAS SI FOR HIGH CO2. 2 3/8" TUBING @ 8064'

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: SOLD Gas Type: WET BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

SI DUE TO HIGH CO2

Date formation Abandoned: 07/08/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: SHUT IN

Treatment Date: 02/18/2010 Date of First Production this formation: _____

Perforations Top: 6811 Bottom: 8372 No. Holes: 2032 Hole size: 43/100

Provide a brief summary of the formation treatment: _____ Open Hole:

11,922 BBL SLICKWATER 262,000 #20/40 JORDAN-UNIMIN; 12,355 BBL SLICKWATER 270,400 # 20/40 JORDAN-UNIMIN; 8495 BBL SLICKWATER, 226,000# 20/40 JORDAN-UNIMIN, 183 GAL HCL ACID (28%); 10,937 BBL SLICKWATER, 233,000 # 20/40 JORDAN-UNAMIN.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

SI DUE TO HIGH CO2.

Date formation Abandoned: 07/08/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PATRICIA KACERGUI

Title: SENIOR VP Date: 1/28/2011 Email PKACERGUI@MESA-ENERGY.NET
:

Attachment Check List

Att Doc Num	Name
1633485	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	rec all test info, re-scanned docs	5/18/2011 4:17:11 PM
Permit	req tst info	5/3/2011 7:29:24 AM
Data Entry	CHECK EMAIL FOR PATRICIA KACERGUI.	3/21/2011 11:13:29 AM

Total: 3 comment(s)