


FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> Date Received: 03/30/2011 Document Number: 1634804	DE	ET	OE	ES	
DE	ET	OE	ES					
WELL ABANDONMENT REPORT								
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>								
OGCC Operator Number: <u>71450</u>		Contact Name: <u>ROBERT VACLAVIK</u>						
Name of Operator: <u>PONCHO PRODUCTION CO</u>		Phone: <u>(580) 696-2883</u>						
Address: <u>HC 2 BOX 14</u>		Fax: <u>(580) 696-2883</u>						
City: <u>KEYES</u>	State: <u>OK</u>	Zip: <u>73947</u>	Email: <u>RPVAC@WILDBLUE.NET</u>					
For "Intent" 24 hour notice required, COGCC contact:								
Name: <u>QUINT, CRAIG</u>		Tel: <u>(719) 767-8939</u>						
Email: <u>craig.quint@state.co.us</u>								
API Number <u>05-009-05157-00</u>								
Well Name: <u>STATE</u>		Well Number: <u>1</u>						
Location: QtrQtr: <u>NWSE</u>	Section: <u>16</u>	Township: <u>32S</u>	Range: <u>41W</u> Meridian: <u>6</u>					
County: <u>BACA</u>		Federal, Indian or State Lease Number: <u>90/73085</u>						
Field Name: <u>GREENWOOD</u>		Field Number: <u>33250</u>						
<input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment								
<i>Only Complete the Following Background Information for Intent to Abandon</i>								
Latitude: <u>37.257199</u>		Longitude: <u>-102.047881</u>						
GPS Data:								
Date of Measurement: _____		PDOP Reading: _____ GPS Instrument Operator's Name: _____						
Reason for Abandonment: <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems								
<input type="checkbox"/> Other _____								
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Top of Casing Cement: _____						
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, explain details below						
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, explain details below						
Details: _____								
Current and Previously Abandoned Zones								
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth			
LANSING-KANSAS CITY	3245	3426		B PLUG / SQUEEZED	3209			
TOPEKA	3136	3203		B PLUG CEMENT TOP	3132			
Total: 2 zone(s)								
Casing History								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF		10+3/4	32	578	400	578	0	
1ST	9	7	20	3,499	500	3,499	2,000	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2975 with 2 sacks cmt on top. CIPB #2: Depth 638 with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 628 ft. with 60 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 17 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ROBERT L VACLAVIK

Title: PRESIDENT Date: 3/28/2011 Email: RPVAC@WILDBLUE.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/18/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 11/17/2011

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) 60 sack plug at 628' – Set CIBP at 638' (10' below perms) to force cement to go out perms in case there are holes in casing below this point –OR- pressure up casing prior to perforating to prove integrity. Tag plug above shoe or use retainer.
- 3) 17 sack plug at surface - Fill casing and annulus from 50' up.

Attachment Check List

Att Doc Num	Name
1634804	FORM 6 INTENT SUBMITTED
1634805	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	Limited bonding, emailed bonding. BY	4/19/2011 6:41:42 AM

Total: 1 comment(s)