

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

03/30/2011

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1634802

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 71450 Contact Name: ROBERT VACLAVIK
Name of Operator: PONCHO PRODUCTION CO Phone: (580) 696-2883
Address: HC 2 BOX 14 Fax: (580) 696-2883
City: KEYES State: OK Zip: 73947 Email: RPVAC@WILDBLUE.NET
For "Intent" 24 hour notice required, Name: QUINT, CRAIG Tel: (719) 767-8939
COGCC contact: Email: craig.quint@state.co.us

API Number 05-009-05184-00
Well Name: LEPEL A Well Number: 1-3
Location: QtrQtr: NWSE Section: 3 Township: 32S Range: 44W Meridian: 6
County: BACA Federal, Indian or State Lease Number: 9253
Field Name: PLAYA Field Number: 69350

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.286506 Longitude: -102.357795
GPS Data:
Data of Measurement: 05/01/2009 PDOP Reading: 2.4 GPS Instrument Operator's Name: Joseph Dugan
Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems
☐ Other _____
Casing to be pulled: ☐ Yes ☒ No Top of Casing Cement: _____
Fish in Hole: ☒ Yes ☐ No If yes, explain details below
Wellbore has Uncemented Casing leaks: ☒ Yes ☐ No If yes, explain details below
Details: BLAINE BREKE THRU-CORRODED 2 1/16" IN TWO. STUCK 2 1/16" TB IN 2 7/8" CSG.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
TOPEKA C	3329	3341		CEMENT	

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	495	300	495	0	
1ST	7+7/8	2+7/8	6.5	3,423	125	3,423	2,600	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 555 with 5 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>30</u> sks cmt from <u>1370</u> ft. to <u>3341</u> ft. in	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 545 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 445 ft. to 545 ft. Plug Tagged: ☒

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ROBERT L VACLAVIK

Title: PRESIDENT Date: 3/28/2011 Email: RPVAC@WILDBLUE.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/18/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 11/17/2011

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) 50 sack plug at 545' – Set CIBP at 555' (10' below perms) to force cement to go out perms in case there are holes in casing below this point –OR- pressure up casing prior to perforating to prove integrity. Tag plug above shoe or use retainer.
- 3) 15 sack plug at surface - Fill casing and annulus from 50' up.

Attachment Check List

Att Doc Num	Name
1634802	FORM 6 INTENT SUBMITTED
1634803	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)