



RECEIVED MAY 02 2011 COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185 4. Contact Name: Jevin Croteau 2. Name of Operator: Encana Oil & Gas (USA) Inc. 3. Address: 370 17th Street, Suite 1700 City: Denver State: CO Zip: 80202 5. API Number: 05-077-10100-00 6. Well/Facility Name: Stewart 7. Well/Facility Number: 36-13H (PL36SW) 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): 662' FSL & 717' FWL, Lot 4 of Sec. 36, T9S, R96W, 6th PM 9. County: Mesa 10. Field Name: Plateau 11. Federal, Indian or State Lease Number: Survey Plat: Directional Survey: Surface Eqmpt Diagram: Technical Info Page: X Other:

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer: Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR: Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No: Ground Elevation: Distance to nearest well same formation: Surface owner consultation date: GPS DATA: Date of Measurement: PDOP Reading: Instrument Operator's Name: CHANGE SPACING UNIT: Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration: Remove from surface bond: Signed surface use agreement attached: CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual: CHANGE WELL NAME: From: To: Effective Date: NUMBER: ABANDONED LOCATION: Was location ever built? Yes No: Is site ready for inspection? Yes No: Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No: MIT required if shut in longer than two years. Date of last MIT: SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set): SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date: RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: Report of Work Done: Date Work Completed: 4/26/2011 Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2): Request to Vent or Flare: E&P Waste Disposal: Change Drilling Plans: Repair Well: Beneficial Reuse of E&P Waste: Gross Interval Changed?: Rule 502 variance requested: Status Update/Change of Remediation Plans: Casing/Cementing Program Change: Other: for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Jevin Croteau Date: 5/2/11 Email: jevin.croteau@encana.com Print Name: Jevin Croteau Title: Regulatory Analyst

COGCC Approved: David And Title: PE II Date: 5/12/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
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COGCC

1. OGCC Operator Number:	100185	API Number:	05-077-10100-00
2. Name of Operator:	Encana Oil & Gas (USA) Inc.		OGCC Facility ID #
3. Well/Facility Name:	Stewart	Well/Facility Number:	36-13H (PL36SW)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	Lot 4 of Sec. 36, T9S, R96W, 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Encana Oil & Gas (USA) Inc. plans to change the top of cement on the subject well.

The cement top is more than 200' above the top of gas (shallowest known producing horizon), and therefore the cement top satisfies the requirements of Rule 317.i. Approval to proceed with drilling out the intermediate casing shoe was granted verbally by Dave Andrews on 4/27/2011. The intermediate casing cement plug was bumped on 1:15 AM on 4/26/11. The 6, 12, 24, & 48 hour bradenhead pressure was zero. A cement evaluation log was completed at 12:30 AM on 4/27/11 and indicated a cement top at 3,450' MD. Encana will not complete a zone shallower than 3,650' MD.

D.A.