

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**COMPLETED INTERVAL REPORT**

Document Number:

400166069

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
 3. Address: P O BOX 173779 Fax: (720) 929-7832  
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-21005-00 6. County: WELD  
 7. Well Name: VAN PORTFLIET Well Number: 3-10A  
 8. Location: QtrQtr: NENW Section: 10 Township: 2N Range: 65W Meridian: 6  
 9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 04/06/2009 Date of First Production this formation: 04/06/2009

Perforations Top: 6972 Bottom: 7646 No. Holes: 198 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Commingled J-NBRR-CODL production  
6/20/08 -J Sand under sand plug for NBRR/CODL recomple. Spot 50 sacks of 20/40 sand @ 7450'.  
4/06/09 -Tagged sand @ 7650', (J Sand Perfs 7596-7646') commingle J-NBRR-CODL production.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 07/01/2010 Hours: 24 Bbls oil: 10 Mcf Gas: 50 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 10 Mcf Gas: 50 Bbls H2O: 0 GOR: 5000

Test Method: FLOWING Casing PSI: 296 Tubing PSI: 170 Choke Size: \_\_\_\_\_

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1249 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7162 Tbg setting date: 08/08/2008 Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: J SAND Status: PRODUCING

Treatment Date: 08/21/2002 Date of First Production this formation: 08/26/2002

Perforations Top: 7596 Bottom: 7646 No. Holes: 78 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

8/21/02 -Frac J-Sand w/ 246,000 gal gel, 500,000# 20/40 sand  
 2/25/05 -Mini-Frac J Sand w/ 3255 gal gel, 2,000# sand  
 1/08/06 -Mini Frac J Sand w/ 3906 gal gel, 2,000# sand

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/30/2008 Date of First Production this formation: 07/07/2008

Perforations Top: 6972 Bottom: 7226 No. Holes: 120 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NB Perf 6972-7065 Holes 60 Size 0.42 CD Perf 7211-7226 Holes 60 Size 0.38  
 Frac NB down 4-1/2" csg w/ 4079 bbls Vistar hybrid containing 262K lbs 20/40 sd & 4K lbs resin tail  
 Frac CD down 4-1/2" csg w/ 4116 bbls slickwater containing 115K lbs 40/70 sd & 4K lbs 20/40 resin tail

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 07/07/2008 Hours: 24 Bbls oil: 22 Mcf Gas: 320 Bbls H2O: 0

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 22 Mcf Gas: 320 Bbls H2O: 0 GOR: 14545

Test Method: FLOWING Casing PSI: 1400 Tubing PSI: \_\_\_\_\_ Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1290 API Gravity Oil: 51

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email Cindy.Vue@anadarko.com  
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)