

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 10/13/2010 Date of First Production this formation: 10/14/2010

Perforations Top: 6628 Bottom: 6762 No. Holes: 144 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

FRAC NIOBRARA WITH 4151 BBLs DYNAFLOW 2 WR FLUID, 238,000#30/50 SAND AND 12,000# 20/40 RESIN COATED SAND. SPEARHEAD 24 BBLs 15% ACID AHEAD OF FRAC AND 500 BBLs 7% KCL IN PRE-PAD. TREAT AT AN AVERAGE OF 4473 PSI 64.1 BPM. MAX PRESSURE 6553 PSI. MAX RATE 67 BPM.

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/25/2010 Hours: 24 Bbls oil: 24 Mcf Gas: 30 Bbls H2O: 3

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: 1250

Test Method: FLOWING Casing PSI: 250 Tubing PSI: _____ Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1242 API Gravity Oil: 45

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 6870 Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JEFF REALE

Title: VP OPERATIONS Date: 1/27/2011 Email JREALE@GWOGCO.COM

Attachment Check List

Att Doc Num	Name
1633427	FORM 5A SUBMITTED
1633428	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

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