

FIELD RECEIPT NO. 1001693619

BJ Services Company



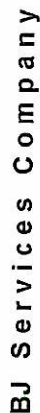
CUSTOMER EnCana Oil & Gas USA Inc		CREDIT APPROVAL NO. A10011281090		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL INVOICE TO :		STREET OR BOX NUMBER 370 17th Street Suite 1700		CITY Denver		STATE Colorado		ZIP CODE 80202	
DATE WORK COMPLETED	MO. 09	DAY 29	YEAR 2010	BJ SERVICES REPRESENTATIVE SCOTT D SMITH		WELL API NO: 05014206560000		WELL TYPE : New Well	
BJ SERVICES DISTRICT Brighton				JOB DEPTH (ft) 8,487		WELL CLASS : Gas			
WELL NAME AND NUMBER HELEN #43-23				TD WELL DEPTH (ft) 8,498		GAS USED ON JOB : No Gas			
WELL LOCATION :				LEGAL DESCRIPTION 23-1N-68W		COUNTY/PARISH Weld		JOB TYPE CODE : Long String	
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100021	Class G Cement			sacks	- 120	27.000	3,240.00	65%	1,134.00
100120	Bentonite			lbs	- 2615	0.470	1,229.05	65%	430.17
100121	Silica Flour			lbs	- 4032	0.500	2,016.00	65%	705.60
100275	Sodium Metasilicate			lbs	- 21	3.670	77.07	65%	26.97
100317	Poz (Fly Ash)			sacks	- 120	12.000	1,440.00	65%	504.00
100472	NE-940, drum			gals	- 1	100.750	100.75	65%	35.26
398110	Mud Clean I			gals	- 840	1.510	1,268.40	65%	443.94
398224	Premium Lite Cement			sacks	- 385	21.850	8,412.25	65%	2,944.29
488013	CD-32			lbs	- 67	11.900	797.30	65%	279.06
488015	FL-52			lbs	- 356	24.100	8,579.60	65%	3,002.86
488019	FP-6L			gals	- 4	93.500	374.00	65%	130.90
488137	Claytreat 3C			gals	- 6	130.000	780.00	65%	273.00
488353	CSE-2			lbs	- 1155	1.510	1,744.05	65%	610.42
488396	InFlo 250			gals	- 2	75.250	150.50	65%	52.68
499705	ASA-301			lbs	- 67	18.150	1,216.05	65%	425.62
499789	FAW-4			gals	- 2	115.000	230.00	65%	80.50
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CUSTOMER REP. Terry Leighton				SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT X	
								BJ SERVICES APPROVED X	

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A152	SUB-TOTAL FOR Product Material							31,655.02	65.00%	11,079.27	
M100	Personnel Surcharge - Cement Svc				ea	1	152.000	152.00	0%	152.00	
	Bulk Materials Service Charge				cu ft	767	3.930	3,014.31	65%	1,055.01	
	SUB-TOTAL FOR Service Charges							3,166.31	61.88%	1,207.01	
F019A	Cement Pumping, 8001 - 9000 ft				6hrs	1	9,775.000	9,775.00	65%	3,421.25	
F038	Cement Pump Casing, Additional Hrs				hrs	3	895.000	2,685.00	65%	939.75	
J050	Cement Head				job	1	595.000	595.00	65%	208.25	
J225	Data Acquisition, Cement, Standard				job	1	1,540.000	1,540.00	65%	539.00	
J390	Mileage, Heavy Vehicle				miles	34	8.550	290.70	65%	101.75	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	34	4.830	164.22	65%	57.48	
	SUB-TOTAL FOR Equipment							15,049.92	65.00%	5,267.48	
J401	Bulk Delivery, Dry Products				ton-mi	528	2.850	1,504.80	65%	526.68	
	SUB-TOTAL FOR Freight/Delivery Charges							1,504.80	65%	526.68	
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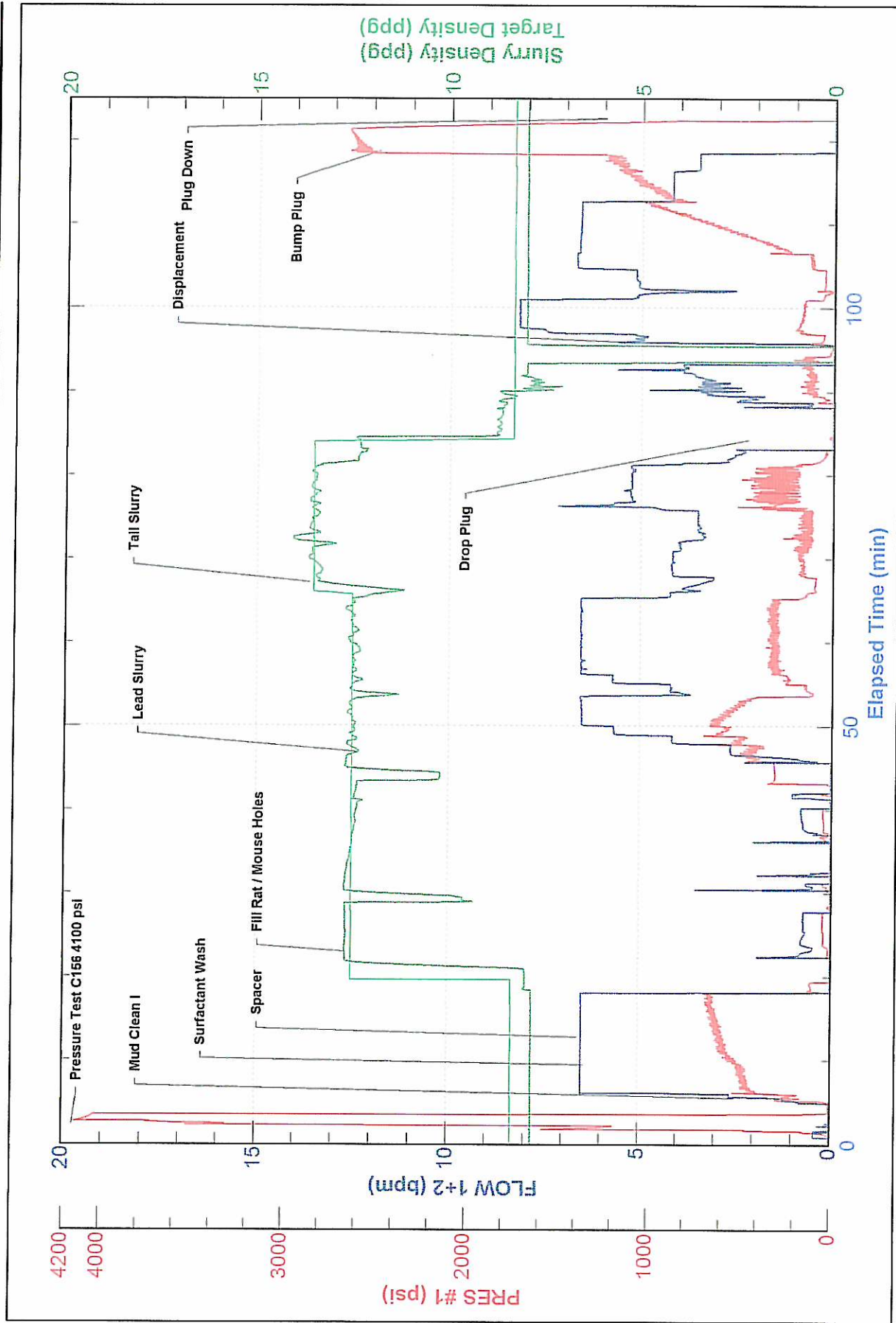
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						FIELD ESTIMATE												51,376.05				64.81%				18,080.44									
<div style="border: 1px solid red; padding: 5px; margin: 10px;"> <p>EnCana Oil & Gas (USA) Inc.</p> <p>DJ/Paradox</p> <p>AFE/CC: 09123910</p> <p>8720</p> <p>618</p> </div>																		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.																	
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BJ Services JobMaster Program Version 3.20

Job Number: 1001693619
Customer: EnCana Oil Gas
Well Name: Helen 43-23



CEMENT JOB REPORT



CUSTOMER EnCana Oil & Gas USA Inc		DATE 29-SEP-10	F.R. # 1001693619	SERV. SUPV. SCOTT D SMITH								
LEASE & WELL NAME HELEN #43-23 - API 05014206560000		LOCATION 23-1N-68W		COUNTY-PARISH-BLOCK Weld Colorado								
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Ensign 17		TYPE OF JOB Long String								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES								
Latch Down Plug & Assembly, 4-1/2		Float Shoe 4-1/2 - 8rd		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
		Float Collar, Auto Fill, 4-1/2 - 8rd										
MATERIALS FURNISHED BY BJ												
50:50 (POZ:G) + Additives				240	13.5	1.71	8.30	03:00	47.42	30.68		
Claytreat Water				0	8.4	0	0	00:00	129.70			
Premium Lite Cement				385	12.5	2.00	10.90	03:00	137.13	99.88		
Mud Clean I				0	8.34	0	0	00:00	20			
Freshwater				0	8.34	0	0	00:00	40			
Surfactant Wash				0	8.34	0	0	00:00	20			
Available Mix Water 600 Bbl. Available Displ. Fluid 200 Bbl.				TOTAL			394.25		130.56			
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE		
7.875	0	8498	4.5	11.6	CSG	8487	N-80	8487	8472	0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
8.625	24	CSG	730	No packer		0	0	0	4.5	8 RD	WATER BASED MU	9.4
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
131.7	BBLs	Claytreat Water	8.4	1168	0	0	0	0	6224	3000	Rig Tank	
Circulation Prior to Job												
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1.5			Circulation Rate: 6 BPM			
Mud Density In: 9.4 LBS/GAL Mud Density Out: 9.4 LBS/GAL						PV & YP Mud In: 16			PV & YP Mud Out: 16			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>						
Displacement And Mud Removal												
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 1.1 BBLs						
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: Visual						
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO						Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE												
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 32			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID			
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD												
Plugs												
Number of Attempts by BJ: 0 Competition: 0						Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:						
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT			
Squeezes (Update Original Treatment Report for Primary Job)												
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/>		UNPLANNED <input type="checkbox"/>				
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL						
Casing Test (Update Original Treatment Report for Primary Job)												
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud						Time Held: 00 Hours 00 Minutes						
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None												
PRESSURE/RATE DETAIL						EXPLANATION						

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 n/a

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 n/a

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 n/a

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4100 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
15:45	0	0	0	0	NONE	Pre Job Rig Up Safety Meeting	
21:50	0	0	0	0	NONE	Job Safety Meeting	
22:30	4100	0	0	0	H2O	Pressure Test	
22:36	435	0	6.5	20	H2O	Mud Clean I	
22:41	485	0	6.5	20	H2O	Surfactant Wash	
22:44	585	0	6.5	40	H2O	Spacer	
22:55	0	0	1.2	8	CMT	Fill Rat / Mouse Hole	
23:20	625	0	6.5	60	CMT	355 sks PLC + .2% CD32; .7% FL52; .2% ASA 301; 6% Bentonite; 3 lbs/sk CSE2	
23:30	280	0	6.5	59	CMT	Lead Slurry Rate / Pressure Change	
23:40	160	0	4.1	68	CMT	240 sks POZ + .6% FL52; 3% Bentonite; .1% Sodium Metasilicate; 20% Silica Flour	
23:57	0	0	0	0	NONE	Shut Down, Wash Up, Drop Plug	
00:08	170	0	8.2	70	H2O	Displacement w/CT3C	
00:19	260	0	6.6	40	H2O	Displacement Rate / Pressure Change	
00:25	830	0	4.2	15	H2O	Displacement Rate / Pressure Change	
00:29	1130	0	3.5	7.5	H2O	Displacement Rate / Pressure Change	
00:31	1245	0	3.5	132.5	H2O	Bump Plug	
00:35	0	0	0	0	NONE	Plug Down	
00:35	0	0	0	0	NONE	Post Job Rig Down Safety Meeting	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	2645	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	0	407.5	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<i>David Smith</i>

TRC