

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 2592688				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>SHEILA REED-HIGH</u>
2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Phone: <u>(720) 876-3678</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-4678</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-56</u>	

5. API Number <u>05-013-06640-00</u>	6. County: <u>BOULDER</u>
7. Well Name: <u>DEASON</u>	Well Number: <u>42-35</u>
8. Location: QtrQtr: <u>NWNE</u> Section: <u>35</u> Township: <u>2N</u> Range: <u>69W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: <u>J-NIOBRARA-CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>10/28/2011</u>	Date of First Production this formation: _____
Perforations Top: <u>7626</u> Bottom: <u>8314</u>	No. Holes: <u>140</u> Hole size: <u>40/100</u>
Provide a brief summary of the formation treatment: _____	Open Hole: <input type="checkbox"/>

JSND-CDL-NBRR COMPLETION
 SET CBP @ 7560'. 11-11-10. DRILLED OUT CBP @ 7560', CFP @ 7740' AND 7940' TO COMMINGLE JSND-CDL-NBRR. 11-12-10

This formation is commingled with another formation: Yes No

Test Information:

Date: <u>11/26/2010</u>	Hours: <u>24</u>	Bbls oil: <u>200</u>	Mcf Gas: <u>451</u>	Bbls H2O: <u>51</u>
Calculated 24 hour rate:	Bbls oil: <u>200</u>	Mcf Gas: <u>451</u>	Bbls H2O: <u>51</u>	GOR: <u>2255</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>2024</u>	Tubing PSI: <u>1348</u>	Choke Size: <u>14/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1306</u>	API Gravity Oil: <u>54</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8728</u>	Tbg setting date: <u>11/12/2010</u>	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: J SAND Status: PRODUCING

Treatment Date: 10/28/2010 Date of First Production this formation: _____

Perforations Top: 8302 Bottom: 8314 No. Holes: 24 Hole size: 40/100

Provide a brief summary of the formation treatment: _____ Open Hole:

J SAND COMPLETION
FRAC'D THE J SAND WITH 154224 GAL 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250240# 20/40 SAND. 10-28-10

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 10/28/2010 Date of First Production this formation: _____

Perforations Top: 7626 Bottom: 7884 No. Holes: 116 Hole size: 41/100

Provide a brief summary of the formation treatment: _____ Open Hole:

CDL-NBRR COMPLETION
SET CFP @ 7940'. 10-28-10. FRAC'D THE CODELL WITH 110250 GAL 223 VISTAR HYBRID CROSS LINKED GEL CONTAINING 248160 # 30/50 SAND. 10-28-10.
XET CFP @ 7740' 10-28-10, FRAC'D THE NIOBRARA WITH 141204 GALS 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250260 # 30/40 SAND. 10-29-10.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SHEILA REED-HIGH

Title: OPERATIONS TECHNOLOGIST Date: 12/28/2010 Email SHEILA.REEDHIGH@ENCANA.COM
:

Attachment Check List

Att Doc Num	Name
2592688	FORM 5A SUBMITTED
2592689	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)