

<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>			Document Number:  <div style="text-align: center; font-weight: bold;">2592691</div>				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>SHEILA REED-HIGH</u>
2. Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u>	Phone: <u>(720) 876-3678</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-4678</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-56</u>	

5. API Number <u>05-013-06639-00</u>	6. County: <u>BOULDER</u>
7. Well Name: <u>DEASON</u>	Well Number: <u>41-35</u>
8. Location: QtrQtr: <u>NWNE</u> Section: <u>35</u> Township: <u>2N</u> Range: <u>69W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: <u>J-NIOBRARA-CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>10/28/2010</u>	Date of First Production this formation: _____
Perforations Top: <u>7492</u> Bottom: <u>8174</u>	No. Holes: <u>144</u> Hole size: <u>41/100</u>
Provide a brief summary of the formation treatment: _____	Open Hole: <input type="checkbox"/>

JSND-CDL-NBRR COMMINGLE  
 SET CBP @ 7450'. 11-09-10. DRILLED OUT CBP @ 7450', CFP @7860' AND 7700' TO COMMINGLE THE JND-CDL-NBRR 11-10-10

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: <u>11/26/2010</u>	Hours: <u>24</u>	Bbls oil: <u>106</u>	Mcf Gas: <u>368</u>	Bbls H2O: <u>51</u>
Calculated 24 hour rate:	Bbls oil: <u>106</u>	Mcf Gas: <u>368</u>	Bbls H2O: <u>51</u>	GOR: <u>3472</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1507</u>	Tubing PSI: <u>784</u>	Choke Size: <u>12/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1306</u>	API Gravity Oil: <u>54</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8149</u>	Tbg setting date: <u>11/10/2010</u>	Packer Depth: _____	

Reason for Non-Production:  
 \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: J SAND Status: PRODUCING

Treatment Date: 10/27/2010 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 8162 Bottom: 8174 No. Holes: 24 Hole size: 41/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

J SAND COMPLETION  
FRAC'D THE J-SAND WITH 162330 GAL 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 251220# 20/40 SAND. 10-27-10

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 10/28/2010 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7492 Bottom: 7748 No. Holes: 120 Hole size: 42/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

CDL-NBRR COMPLETION  
SET CFP @ 4860'. 10-27-10. FRAC'D THE CODELL WITH 107520 GAL 22# VISTOAR HYBRID CROSS LINKED GEL CONTAINING 250380 # 30/50 SAND. 10-28-10  
SET CFP @ 7700'. 10-28-10. FRAC'D THE NIOBRARA WITH 141750 GALS 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250320 # 30/50 SAND. 10-29-10

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: SHEILA REED-HIGH

Title: OPERATIONS TECHNOLOGIST Date: 12/29/2010 Email SHEILA.REEDHIGH@ENCANA.COM  
:

**Attachment Check List**

Att Doc Num	Name
2592691	FORM 5A SUBMITTED
2592692	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)