

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

400165790

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029  
3. Address: P O BOX 173779 Fax: (720) 929-7029  
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-32725-00 6. County: WELD  
7. Well Name: DOWDY Well Number: 36-11  
8. Location: QtrQtr: SWSW Section: 11 Township: 2N Range: 65W Meridian: 6  
Footage at surface: Distance: 964 feet Direction: FSL Distance: 1048 feet Direction: FWL  
As Drilled Latitude: 40.148556 As Drilled Longitude: -104.636780

GPS Data:

Data of Measurement: 04/12/2011 PDOP Reading: 2.1 GPS Instrument Operator's Name: RENEE DOIRON

\*\* If directional footage

at Top of Prod. Zone Distance: 64 feet Direction: FSL Distance: 2583 feet Direction: FWL  
Sec: 11 Twp: 2N Rng: 65W  
at Bottom Hole Distance: 63 feet Direction: FSL Distance: 2598 feet Direction: FWL  
Sec: 11 Twp: 2N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 03/10/2011 13. Date TD: 03/15/2011 14. Date Casing Set or D&A: 03/16/2011

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7996 TVD 7727 17 Plug Back Total Depth MD 7956 TVD 7687

18. Elevations GR 4866 KB 4883

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL. NO OPEN HOLE LOGS.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	841	530	0	841	CALC
1ST	7+7/8	4+1/2	11.6#	0	7,987	850	1,135	7,987	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,522		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,139		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,389		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,412		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,846		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARA MAHLER

Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400165801	CEMENT JOB SUMMARY
400165802	DIRECTIONAL SURVEY

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)