

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400137650

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Rhonda Sandquist  
2. Name of Operator: SYNERGY RESOURCES CORPORATION Phone: (970) 737-1073  
3. Address: 20203 HIGHWAY 60 Fax: (970) 737-1045  
City: PLATTEVILLE State: CO Zip: 80651

5. API Number 05-123-30462-00 6. County: WELD  
7. Well Name: SRC TK Well Number: 12-36D  
8. Location: QtrQtr: NENW Section: 36 Township: 7N Range: 66W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>05/01/2010</u>	Date of First Production this formation: <u>05/13/2010</u>
Perforations Top: <u>7699</u> Bottom: <u>7712</u>	No. Holes: <u>53</u> Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
CODELL PERF 7699-7712 HOLES 53 SIZE .420 FRAC W/34,159 GAL OF FR - 66 WATER 225,682 GAL OF FR - 66 WATER CARRYING 899.05 LB OF SAND - PREMIUM - 30/50 BULK	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>05/25/2010</u> Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate:	Bbls oil: <u>17</u> Mcf Gas: <u>26</u> Bbls H2O: <u>26</u> GOR: <u>1529</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1250</u> Tubing PSI: _____ Choke Size: <u>16/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u> BTU Gas: <u>534</u> API Gravity Oil: <u>45</u>
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Rhonda Sandquist

Title: Land Assistant Date: \_\_\_\_\_ Email rsandquist@syrginfo.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400153039	CEMENT JOB SUMMARY
400153040	OTHER
400165689	WELLBORE DIAGRAM

Total Attach: 3 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)