

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400165347

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084 4. Contact Name: Judy Glinisty
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2658
3. Address: 1401 17TH ST STE 1200 Fax: (303) 294-1275
City: DENVER State: CO Zip: 80202

5. API Number 05-071-08950-00 6. County: LAS ANIMAS
7. Well Name: PATTI C Well Number: 31-33
8. Location: QtrQtr: NWNE Section: 33 Township: 32S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: <u>RATON-VERMEJO COALS</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>04/26/2011</u>	Date of First Production this formation: <u>06/08/2007</u>
Perforations Top: <u>696</u> Bottom: <u>2418</u>	No. Holes: <u>196</u> Hole size: <u>0.48</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
Fraced additional intervals 696' - 699' , 790' - 799' , 820' - 822' , 839' - 841' , 915' - 918' , 970' - 974' , 1024' - 1029' , 1269' - 1273' , 1286' - 1289'. 16/30 - 298,818# - N2 - 17,904 HCF - 1,341 bbls 15# foam - no HCL.	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>05/06/2011</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>5</u> Bbls H2O: <u>242</u>	
Calculated 24 hour rate: Bbls oil: <u>0</u> Mcf Gas: <u>5</u> Bbls H2O: <u>242</u> GOR: <u>0</u>	
Test Method: <u>Pumping</u> Casing PSI: <u>26</u> Tubing PSI: <u>0</u> Choke Size: <u>16/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>COAL GAS</u> BTU Gas: <u>1004</u> API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 7/8</u> Tubing Setting Depth: <u>2437</u> Tbg setting date: <u>04/30/2011</u> Packer Depth: <u>0</u>	
Reason for Non-Production: <div></div>	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: _____ Email Judy.Glinisty@pxd.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400165361	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)