

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400165347

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084 4. Contact Name: Judy Glinisty  
 2. Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2658  
 3. Address: 1401 17TH ST STE 1200 Fax: (303) 294-1275  
 City: DENVER State: CO Zip: 80202

5. API Number 05-071-08950-00 6. County: LAS ANIMAS  
 7. Well Name: PATTI C Well Number: 31-33  
 8. Location: QtrQtr: NWNE Section: 33 Township: 32S Range: 67W Meridian: 6  
 9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING  
 Treatment Date: 04/26/2011 Date of First Production this formation: 06/08/2007  
 Perforations Top: 696 Bottom: 2418 No. Holes: 196 Hole size: 0.48  
 Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
 Fraced additional intervals 696' - 699' , 790' - 799' , 820' - 822' , 839' - 841' , 915' - 918' , 970' - 974' , 1024' - 1029' , 1269' - 1273' , 1286' - 1289'. 16/30 - 298,818# - N2 - 17,904 HCF - 1,341 bbls 15# foam - no HCL.  
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: 05/06/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 5 Bbls H2O: 242  
 Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 5 Bbls H2O: 242 GOR: 0  
 Test Method: Pumping Casing PSI: 26 Tubing PSI: 0 Choke Size: 16/64  
 Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 2437 Tbg setting date: 04/30/2011 Packer Depth: 0  
 Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judy Glinisty  
 Title: Sr. Engineering Tech Date: \_\_\_\_\_ Email Judy.Glinisty@pxd.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
400165361	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)