

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400165119

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-23625-00 6. County: WELD
 7. Well Name: WARNER W Well Number: 13-16
 8. Location: QtrQtr: SESE Section: 13 Township: 2N Range: 66W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/11/2011 Date of First Production this formation: 01/26/2011

Perforations Top: 7214 Bottom: 7548 No. Holes: 120 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Niobrara recomplete
Codell & Niobrara are commingled
Codell 7444'-7458', 56 holes, .42"
Codell was under sand plug 12/23/2010-1/17/2011 @7370'; removed to commingle w/Niobrara
Niobrara 7214'-7320', 64 holes, .73"
Frac'd Niobrara w/180915 gals Vistar, Acid, and Slick Water with 235000 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/04/2011 Hours: 24 Bbls oil: 14 Mcf Gas: 40 Bbls H2O: 5

Calculated 24 hour rate: _____ Bbls oil: 14 Mcf Gas: 40 Bbls H2O: 5 GOR: 2857

Test Method: Flowing Casing PSI: 600 Tubing PSI: 500 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1256 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7425 Tbg setting date: 01/17/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email JDGarrett@nobleenergyinc.com
:

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)