



COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400165115

1. OGCC Operator Number: 100322

4. Contact Name: Justin Garrett

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4449

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-15422-00

6. County: WELD

7. Well Name: UPRC

Well Number: 33-7F

8. Location: QtrQtr: SWNE Section: 33 Township: 4N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date:	03/21/2011	Date of First Production this formation:	02/25/1992
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Perforations	Top:	7003	Bottom:	7152	No. Holes:	220	Hole size:
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Provide a brief summary of the formation treatment:

Open Hole:

Codell & Niobrara are commingled; sand plug removed form Codell 3/21/2011
Codell 7264'-7280', 128 holes
Niobrara 7003'-7152', 92 holes

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date:	03/26/2011	Hours:	24	Bbls oil:	3	Mcf Gas:	70	Bbls H2O:	2
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Calculated 24 hour rate:	Bbls oil:	3	Mcf Gas:	70	Bbls H2O:	2	GOR:	23333
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Test Method: Flowing	Casing PSI: 440	Tubing PSI: 160	Choke Size: 16/64
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Gas Disposition:	SOLD	Gas Type:	WET	BTU Gas:	1248	API Gravity Oil:	0
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Tubing Size: 2 + 3/8 Tubing Setting Depth: 7248 Tbg setting date: 03/21/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: Email JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)