

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400165035

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-12367-00 6. County: WELD
7. Well Name: SHELTON RG Well Number: 26-1
8. Location: QtrQtr: NENE Section: 26 Township: 4N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>02/17/2011</u>	Date of First Production this formation: <u>04/12/1985</u>
Perforations Top: <u>6746</u> Bottom: <u>7041</u>	No. Holes: <u>83</u> Hole size: <u></u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<div>Codell & Niobrara are commingled Codell trfrac; nothing new happened in Niobrara Codell 7024'-7041', 73 holes Frac'd Codell w/128783 gals Vistar and Slick Water with 245260 lbs Ottawa sand Niobrara 6746'-6913', 10 holes</div>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>04/01/2011</u> Hours: <u>24</u> Bbls oil: <u>5</u> Mcf Gas: <u>114</u> Bbls H2O: <u>0</u>	
Calculated 24 hour rate:	Bbls oil: <u>5</u> Mcf Gas: <u>114</u> Bbls H2O: <u>0</u> GOR: <u>22800</u>
Test Method: <u>Flowing</u> Casing PSI: <u>390</u> Tubing PSI: <u>370</u> Choke Size: <u>34/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1275</u> API Gravity Oil: <u>65</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7006</u> Tbg setting date: <u>02/23/2011</u> Packer Depth: <u></u>	
Reason for Non-Production: <div></div>	
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>	
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: _____

Email JDGarrett@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)