

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400164467

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-25744-00 6. County: WELD
 7. Well Name: DPC STATE X Well Number: 36-08
 8. Location: QtrQtr: SENE Section: 36 Township: 2N Range: 65W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: D SAND Status: TEMPORARILY ABANDONED
 Treatment Date: 01/28/2011 Date of First Production this formation: 03/23/2009
 Perforations Top: 7553 Bottom: 7555 No. Holes: 8 Hole size: 42/100
 Provide a brief summary of the formation treatment: Open Hole:
D Sand & J Sand are covered by temporary bridge plug for Codell/Niobrara recomple
 This formation is commingled with another formation: Yes No
Test Information:
 Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
 Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production:
Temporary bridge plug set 7220' 1/28/2011
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 01/28/2011 Date of First Production this formation: 03/23/2009

Perforations Top: 7616 Bottom: 7649 No. Holes: 44 Hole size: 41/100

Provide a brief summary of the formation treatment: _____ Open Hole:

D Sand & J Sand are covered by temporary bridge plug for Codell/Niobrara recomplate

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Temporary bridge plug set 7220' 1/28/2011

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/17/2011 Date of First Production this formation: 02/20/2011

Perforations Top: 6918 Bottom: 7164 No. Holes: 96 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell/Niobrara recomplate; Codell & Niobrara are commingled
D Sand & J Sand are covered by temporary bridge plug for Codell/Niobrara recomplate
The Codell is producing through a composite flow through plug
Codell 7152'-7164', 48 holes
Frac'd Codell w/116399 gals Silverstim, Acid, and Slick Water with 246060 lbs Ottawa sand
Niobrara 6918'-7012', 48 holes
Frac'd Niobrara w/156349 gals Silverstim and Slick Water with 250740 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/25/2011 Hours: 24 Bbls oil: 5 Mcf Gas: 29 Bbls H2O: 4

Calculated 24 hour rate: _____ Bbls oil: 5 Mcf Gas: 29 Bbls H2O: 4 GOR: 5800

Test Method: Flowing Casing PSI: 400 Tubing PSI: 300 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1181 API Gravity Oil: 46

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7588 Tbg setting date: 01/26/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email JDGarrett@nobleenergyinc.com
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)