

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

Document Number:

400164277

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-19713-00 6. County: WELD
7. Well Name: CARLSON V Well Number: 11-1JI
8. Location: QtrQtr: NENE Section: 11 Township: 2N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: COMMINGLED

Treatment Date: 02/08/2011 Date of First Production this formation: 02/23/1999

Perforations Top: 7809 Bottom: 7860 No. Holes: 80 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

J Sand producing through a cast iron flow through plug, Codell & J Sand producing through a Composite flow through plug Codell/Niobrara recomplete; J Sand, Codell, & Niobrara are commingled Nothing else new happened in J Sand

This formation is commingled with another formation: [X] Yes [] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 02/08/2011 Date of First Production this formation: 02/09/2011

Perforations Top: 7162 Bottom: 7388 No. Holes: 112 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

J Sand producing through a cast iron flow through plug, Codell & J Sand producing through a Composite flow through plug
Codell/Niobrara recomplete; J Sand, Codell, & Niobrara are commingled
Codell 7372'-7388', 64 holes, .41"
Frac'd Codell w/117642 gals Silverstim, Acid, and Slick Water with 251121 lbs Ottawa sand
Niobrara 7162'-7244', 48 holes, .73"
Frac'd Niobrara w/158298 gals Silverstim and Slick Water with 242812 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/18/2011 Hours: 24 Bbls oil: 26 Mcf Gas: 253 Bbls H2O: 7

Calculated 24 hour rate: Bbls oil: 26 Mcf Gas: 253 Bbls H2O: 7 GOR: 9731

Test Method: Flowing Casing PSI: 220 Tubing PSI: 0 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1306 API Gravity Oil: 48

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email JGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)