

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400164785

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Liz Lindow

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4342

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-045-19864-00

6. County: GARFIELD

7. Well Name: BATTLEMENT MESA

Well Number: 35-23C (35L)

8. Location: QtrQtr: NWSW Section: 35 Township: 7S Range: 95W Meridian: 6

Footage at surface: Distance: 2141 feet Direction: FSL Distance: 606 feet Direction: FWL

As Drilled Latitude: 39.392470 As Drilled Longitude: -107.971920

GPS Data:

Data of Measurement: 10/19/2010 PDOP Reading: 3.4 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage

at Top of Prod. Zone Distance: 1769 feet Direction: FSL Distance: 1987 feet Direction: FWL

Sec: 35 Twp: 7S Rng: 95W

at Bottom Hole Distance: 1725 feet Direction: FSL Distance: 1918 feet Direction: FWL

Sec: 35 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE

10. Field Number: 67350

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/05/2010 13. Date TD: 01/22/2011 14. Date Casing Set or D&A: 01/28/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10275 TVD 10072 17 Plug Back Total Depth MD 10181 TVD 9976

18. Elevations GR 9211 KB 9235

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/CCL/GR, Reservoir monitoring

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	line pipe	0	184	475	0	184	CALC
SURF	14+3/4	9+5/8	36	0	3,334	1,272	0	3,334	CALC
1ST	8+3/4	4+1/2	11.6	0	10,260	1,098	5,260	10,260	CBL

ADDITIONAL CEMENT

Cement work date: 08/22/2010

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	CONDUCTOR	180	244	0	180

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	7,257		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,826		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	10,095		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Top of Gas MD = 8427'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Liz Lindow

Title: Regulatory Analyst Date: _____ Email: llindow@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400164787	DIRECTIONAL SURVEY
400164788	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)