


<b>FORM</b> <b>5</b> Rev 02/08	State of Colorado <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
<b>DRILLING COMPLETION REPORT</b>			Document Number:  2071553
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.			
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion			
1. OGCC Operator Number: <u>100185</u>		4. Contact Name: <u>SHEILLA REED-HIGH</u>	
2. Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u>		Phone: <u>(720) 876-3678</u>	
3. Address: <u>370 17TH ST STE 1700</u>		Fax: <u>(720) 876-3678</u>	
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202-56</u>	
5. API Number <u>05-014-20686-00</u>		6. County: <u>BROOMFIELD</u>	
7. Well Name: <u>BURY CRANDELL</u>		Well Number: <u>22-23</u>	
8. Location:    QtrQtr: <u>NWNW</u> Section: <u>23</u> Township: <u>1N</u> Range: <u>68W</u> Meridian: <u>6</u>			
Footage at surface:    Distance: <u>983</u> feet    Direction: <u>FNL</u> Distance: <u>959</u> feet    Direction: <u>FWL</u>			
As Drilled Latitude:    _____    As Drilled Longitude:    _____			
GPS Data:			
Data of Measurement:    _____    PDOP Reading:    _____    GPS Instrument Operator's Name:    _____			
** If directional footage at Top of Prod. Zone    Dist.: <u>1855</u> feet. Direction: <u>FNL</u> Dist.: <u>1884</u> feet. Direction: <u>FWL</u>			
Sec: <u>23</u> Twp: <u>1N</u> Rng: <u>68W</u>			
** If directional footage at Bottom Hole    Dist.: <u>1856</u> feet. Direction: <u>FNL</u> Dist.: <u>1844</u> feet. Direction: <u>FWL</u>			
Sec: <u>23</u> Twp: <u>1N</u> Rng: <u>68W</u>			
9. Field Name: <u>WATTENBERG</u>		10. Field Number: <u>90750</u>	
11. Federal, Indian or State Lease Number:    _____			
12. Spud Date: (when the 1st bit hit the dirt) <u>08/24/2010</u> 13. Date TD: <u>08/30/2010</u> 14. Date Casing Set or D&A: <u>09/01/2010</u>			
15. Well Classification:			
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation			
16. Total Depth    MD <u>8647</u> TVD** <u>8474</u>		17 Plug Back Total Depth    MD <u>8620</u> TVD** <u>8447</u>	
18. Elevations    GR <u>5154</u> KB <u>5166</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	
19. List Electric Logs Run:			
<u>CBL, DUAL IND/COMPENSATED DENSITY/COMPENSATED NEUTRON</u>			
20. Casing, Liner and Cement:			

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	1,138	572	0	1,138	CALC
1ST	7+7/8	4+1/2		0	8,632	645	4,300	8,632	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	2,057	365	0	2,057

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,970		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,652		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	8,058		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,493		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: SHEILLA REED-HIGH

Title: OPERATIONS TECH Date: 12/14/2010 Email: SHEILLA.REEDHIGH@ENCANA.COM

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
2072096	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2071554	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
2071553	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

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**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	REC DIGITAL LOGS AND UPLOADS	1/5/2011 9:23:07 AM
Permit	req cmt tkts and digital logs	12/16/2010 10:43:46 AM

Total: 2 comment(s)