



Date Received:

04/14/2011

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400153597

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>16700</u>	Contact Name: <u>ROY CRAMER</u>
Name of Operator: <u>CHEVRON PRODUCTION COMPANY</u>	Phone: <u>(970) 675-3719</u>
Address: <u>100 CHEVRON RD</u>	Fax: <u>(970) 675-3800</u>
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>	Email: <u>RWCR@CHEVRON.COM</u>
For "Intent" 24 hour notice required, COGCC contact:	
Name: <u>LONGWORTH, MIKE</u>	Tel: <u>(970) 812-7644</u>
Email: <u>mike.longworth@state.co.us</u>	

API Number <u>05-103-09485-00</u>	Well Number: <u>26Y</u>
Well Name: <u>F V LARSON B</u>	
Location: QtrQtr: <u>SWSE</u> Section: <u>36</u> Township: <u>2N</u> Range: <u>102W</u> Meridian: <u>6</u>	
County: <u>RIO BLANCO</u>	Federal, Indian or State Lease Number: <u>47443</u>
Field Name: <u>RANGELY</u>	Field Number: <u>72370</u>

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: <u>40.096130</u>	Longitude: <u>-108.788280</u>
GPS Data:	
Data of Measurement: <u>01/23/2008</u>	PDOP Reading: <u>2.4</u> GPS Instrument Operator's Name: <u>John Floyd</u>
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input checked="" type="checkbox"/> Other <u>SHUT IN FOR FLOWLINE LEAK, NOT ECONOMICAL TO REPLAC</u>	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top of Casing Cement: _____
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details: _____	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WEBER	6002	6544			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	20+0/8	16+0/8	73	41	1	41	0	VISU
SURF	11+0/8	8+5/8	24	760	400	760	0	VISU
2ND	7+7/8	5+1/2	17	5,884	890	5,884	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5908 with 45 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>321</u> sks cmt from <u>5908</u> ft. to <u>6544</u> ft. in	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>
Set <u>45</u> sks cmt from <u>2900</u> ft. to <u>3300</u> ft. in	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>91</u> sks cmt from <u>0</u> ft. to <u>810</u> ft. in	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST Date: 4/14/2011 Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KING, KEVIN Date: 5/13/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 11/12/2011

Attachment Check List

Att Doc Num	Name
400153597	WELL ABANDONMENT REPORT (INTENT)
400153606	WELLBORE DIAGRAM
400153607	OTHER
400153609	PROPOSED PLUGGING PROCEDURE

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)