FORM 5
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number:

400164291

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-56
4. Contact Name: Marina Ayala
Phone: (720) 876-3663
Fax: (720) 876-4663

5. API Number 05-045-15047-00
6. County: GARFIELD
7. Well Name: N. PARACHUTE
Well Number: EF16A-30 I30A 5
8. Location: QtrQtr: SESE Section: 30 Township: 5S Range: 95W Meridian: 6
Footage at surface: Distance: 1687 feet Direction: FSL Distance: 1098 feet Direction: FEL
As Drilled Latitude: 39.582171 As Drilled Longitude: -108.091285

GPS Data:
Data of Measurement: 04/26/2010 PDOP Reading: 2.2 GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage
at Top of Prod. Zone Distance: 1172 feet Direction: FSL Distance: 588 feet Direction: FEL
Sec: 30 Twp: 5S Rng: 96W
at Bottom Hole Distance: 1139 feet Direction: FSL Distance: 660 feet Direction: FEL
Sec: 30 Twp: 5S Rng: 96W

9. Field Name: GRAND VALLEY
10. Field Number: 31290
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/13/2008 13. Date TD: 01/23/2008 14. Date Casing Set or D&A: 01/25/2008

15. Well Classification:
[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 9310 TVD 9230 17 Plug Back Total Depth MD 9219 TVD 9139

18. Elevations GR 5935 KB 5947

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Mud, CBL and Platform Express

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	100	300	0	100	CALC
SURF	12+1/4	9+5/8	36	0	2,011	420	0	2,030	CALC
1ST	8+3/4	4+1/2	12	0	9,290	1,408	2,160	9,310	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,626	9,169	☐	☐	
ROLLINS	9,169	9,310	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: _____ Email: marina.ayala@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Attachment Check List

Att Doc Num	Name
400164382	LAS-MUD
400164383	LAS-CEMENT BOND
400164388	LAS-PLATFORM EXPRESS
400164396	DIRECTIONAL SURVEY
400164407	CEMENT JOB SUMMARY

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)