

Koepsell, Arthur

From: Rod Vaughn [RLVAUGHN47@Q.COM]
Sent: Thursday, May 12, 2011 10:40 AM
To: Koepsell, Arthur
Subject: Re: DeWitt 1 2A document # 1634402, Bayhorse Petroleum

Arthur,
As requested, I approve the changes as noted below.
We will make arrangements to get the location photos.
Thank you,
Rod Vaughn
Bayhorse Petroleum

On May 12, 2011, at 8:46 AM, Koepsell, Arthur wrote:

Rod,

The COGCC is reviewing the Form 2A (#1634402) for the DeWitt 1 location, located in the NESW Sec 24 T20S R46W Kiowa, Colorado. The COGCC requests the following changes regarding the data submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

1. Location ID: The proposed location has an existing location ID of 384906.
 - The COGCC requires that the Form 2A be changed to Amend Existing Location with the Location #384906.
 2. Construction: The date planned to commence construction is 04/02/2011 which occurs in the past. The date needs to be in the future and after the expiration of the 20-day public comment period. The soonest date that construction can take place is 6/2/1011.
 - The date to planned to commence construction should be amended to show construction beginning on or after 6/2/2011.
 3. Soil: A review of soil information on the COGCC website indicates that the Valent loamy sand, 3 to 10 percent slopes is present on the site and well as the reported BIJOU-VALENT LOAMY SAND.
 - The COGCC requires that the Valent loamy sand, 3 to 10 percent slopes be added to the Form 2A. I have the necessary information and can make the addition with your approval.
1. Reference area photos: Because the location reference area photos are required. The reference area pictures must be outside of the disturbed area and taken in the four cardinal directions and clearly labeled as such. If the pictures are not available at this time they may be submitted within 12 months of approval of the 2A. The 2A reference area requirements can be found in COGCC rule 303(d)(3)F.ii aa and bb.
 2. Location Drawing: The location drawing only shows the 400 hundred foot improvement radius from the well head not from the edge of the oil and gas location as required under COGCC Rule 303.d.3.C . Per the 100 series definitions an **OIL AND GAS LOCATION** shall mean a definable area where an operator has disturbed or intends to disturb the

land surface in order to locate an oil and gas facility. The attached location drawing does not include the entire disturbed area only the well head. In a practical matter, if Bayhorse Petroleum is going to have a total disturbed area of 1.5 acres, then the 400 foot improvement buffer shall be shown from the perimeter of the 15. acre (256 X 256 ft approximately) oil and gas location. The COGCC will accept the current drawing for this site. However, in the future please provide the location drawing with the perimeter of the location delineated on the drawing.

3. COAs: The following conditions of approval will apply to the DeWitt 1:

- Reference area photos are required to be submitted within 12 months of approval of the 2A. Reference area photos must comply with COGCC rule 303(d)(3)F.ii aa and bb.

Please approve the changes requested above by responding to this email. I will make the required changes and keep the form moving through the process. If you have any questions or concerns please feel free to contact me.

Thanks,

Arthur
Arthur W. Koepsell, P.G.
Oil & Gas Location Assessment Specialist
Southern Area

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