

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400163374

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: CARA MAHLER
Phone: (720) 929-6029
Fax: (720) 929-7029

5. API Number 05-123-15326-00
6. County: WELD
7. Well Name: JOHNNIE ULRICH UNIT NAV
Well Number: 2
8. Location: QtrQtr: SWSE Section: 22 Township: 3N Range: 67W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED
Treatment Date: 04/08/2011 Date of First Production this formation: 02/25/1992
Perforations Top: 7736 Bottom: 7806 No. Holes: 280 Hole size:
Provide a brief summary of the formation treatment: Open Hole:
SAND PLUG SET @ 7522'. NO HOLE SIZE GIVEN.
This formation is commingled with another formation: Yes No
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
SAND PLUG SET @ 7522'
Date formation Abandoned: 04/08/2011 Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: 7522 Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 04/20/2011 Date of First Production this formation: 04/26/2011

Perforations Top: 7026 Bottom: 7303 No. Holes: 96 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NB PERF 7026-7164 HOLES 56 SIZE .42 CD PERF 7283-7303 HOLES 40 SIZE .38  
Frac Niobrara A & B & C down Tbg w/ Packer ^ NI with Conduit = 3.5 w/ 250 gal 15% HCl & 165,856 gal Super Z LpH Hybrid w/ 250,840# 20/40, 4,000# SB Excel.  
Frac Codell down Tbg w/ Packer ^ NI with Conduit = 3.5 w/ 132,216 gal Super Z LpH w/ 220,860# 20/40, 4,000# SB Excel.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 05/08/2011 Hours: 24 Bbls oil: 63 Mcf Gas: 527 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 63 Mcf Gas: 527 Bbls H2O: 0 GOR: 8365

Test Method: FLOWING Casing PSI: 1400 Tubing PSI: \_\_\_\_\_ Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1218 API Gravity Oil: 50

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: \_\_\_\_\_ Email CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)