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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>10071</u>	4. Contact Name <u>Mary Pobuda</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Bill Barrett Corporation</u>	Phone: <u>303-312-8531</u>	
3. Address: <u>1099 18th Street, Suite 2300</u> City: <u>Denver</u> State: <u>Co</u> Zip: <u>80202</u>	Fax: <u>303-291-0420</u>	
5. API Number <u>05-045-19656-00</u>	OGCC Facility ID Number <u>413830</u>	Survey Plat
6. Well/Facility Name: <u>Kaufman</u>	7. Well/Facility Number <u>12A-25-692</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NESW, Sec. 25, T6S, 92W, 6th PM</u>		Surface Eqpm Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>52500</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: _____		Other Location Layout <input checked="" type="checkbox"/>

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____ attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement lop	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>2A Facilities Change</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 05/06/2011 Email: mpobuda@billbarrettcorp.com
Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

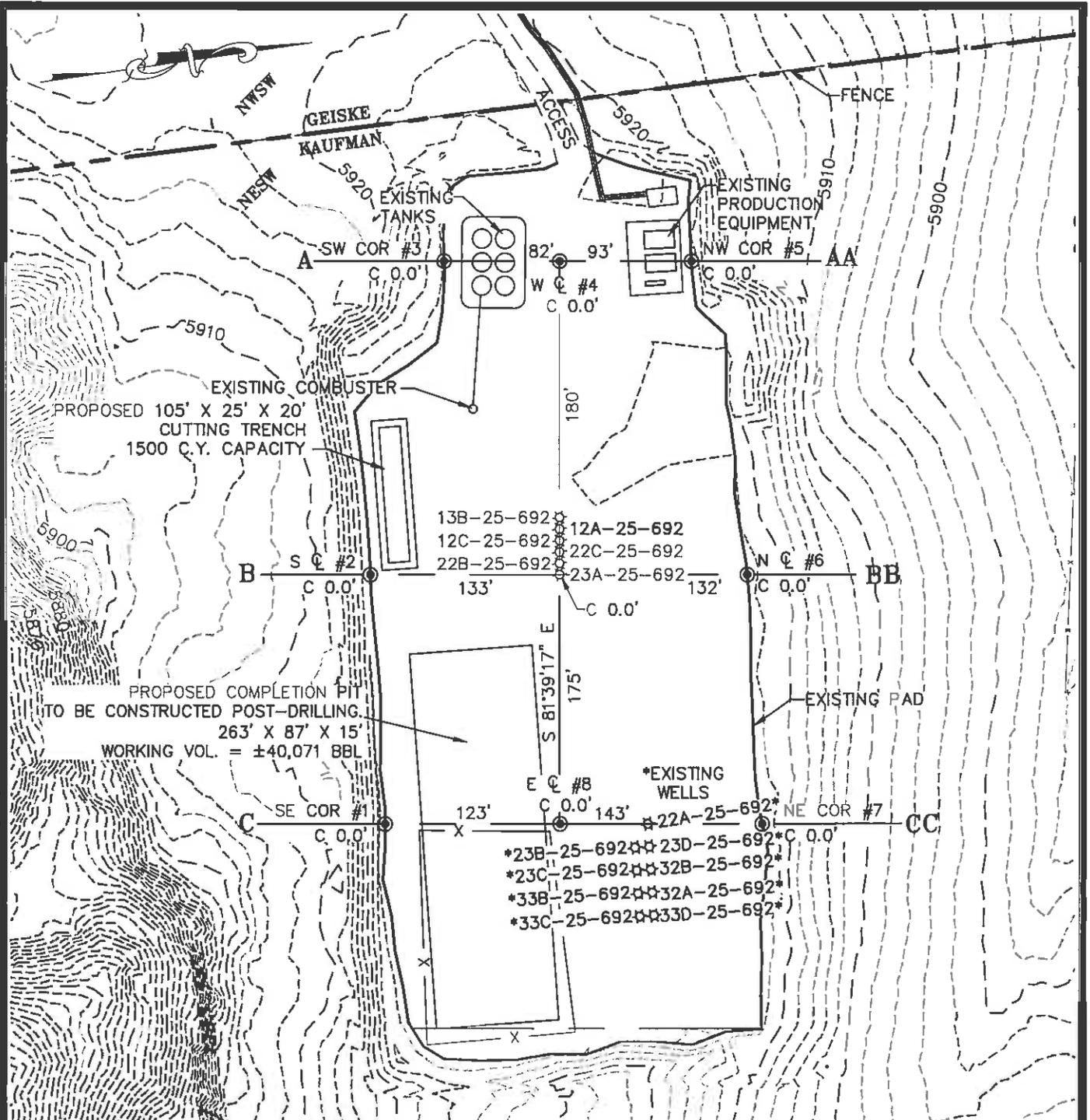
- 1. OGCC Operator Number: 10071 API Number: 05-045-19656-00
- 2. Name of Operator: Bill Barrett Corporation OGCC Facility ID # _____
- 3. Well/Facility Name: Kaufman Well/Facility Number: 12A-25-692
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Sec. 25, T6S, R92W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

This sundry is being submitted to update the approved Form 2A (approved 6/27/10) for the Kaufman Pad #1 location (doc #400055906). The existing 2A allow indicated our need for temporary frac tanks but omitted BBC's two proposed drilling pits, one (105' x 25' x 20', capacity of 1500 c.y.) to be utilized as a cuttings trench to store surface hole cuttings and one (263' x 87' x 15', capacity of 40,071 bbls) to be utilized as a completion pit. The trench and pit will be constructed and closed according to OGCC regulations.

If you have any questions, please contact Tracey Fallang at 303-312-8134.



ESTIMATED DIRT QUANTITIES				
ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	0	0	0	0
TOTALS	0	0	0	0

- NOTES:
- 1) NO ADDITIONAL PAD EXCAVATION WILL BE DONE FOR PHASE II WELLS.
 - 2) WELL SPACING IS 8 FT.
 - 3) CUTTINGS TRENCH VOLUME IS BASED ON 250 C.Y. PER WELL.



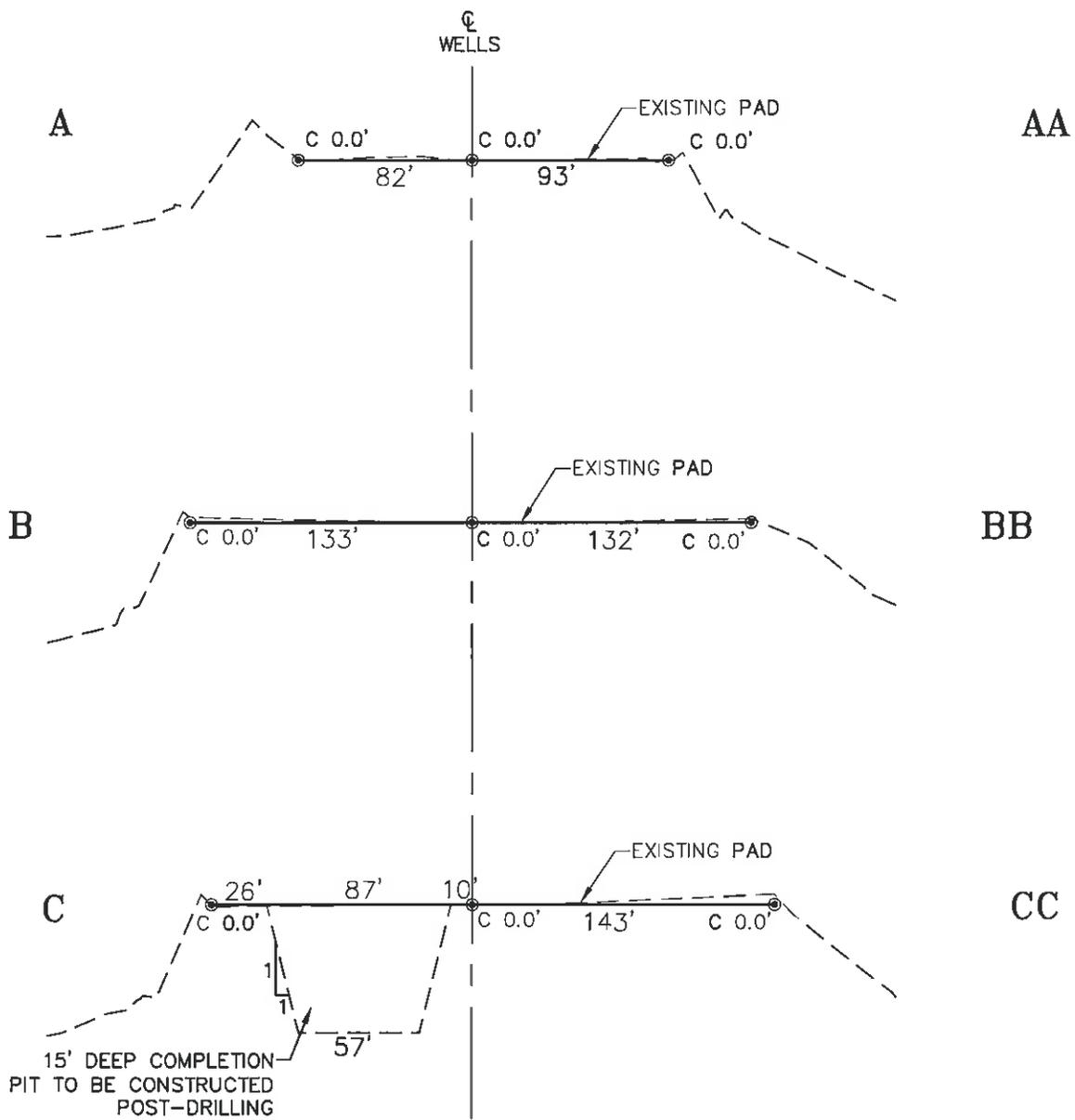
ECLIPSE
surveying

111 E. THIRD ST., SUITE 208, RIFLE, CO 81650
(970) 625-3048

REV. DATE: 5/03/11
SCALE: 1" = 100'
DATE: 03/15/10
SHEET: 1 OF 7
PROJECT: KAUF1
DFT: JAK

B Bill Barrett Corporation

KAUFMAN PAD 1 PHASE II
GRADING PLAN & PAD LAYOUT



SCALE: Horiz.: 1" = 80'
 Vert. : 1" = 20'

NOTE:
 ALL PROPOSED CUT AND FILL
 SIDE SLOPES ARE AT 1.5:1
 UNLESS OTHERWISE NOTED.



ECLIPSE
 surveying

111 E. THIRD ST., SUITE 208, RIFLE, CO 81650
 (970) 625-3048

REV. DATE: 4/22/11
 SCALE: AS NOTED
 DATE: 03/15/10
 SHEET: 2 OF 7
 PROJECT: KAUF1
 DFT: JAK

B Bill Barrett Corporation

KAUFMAN PAD 1 PHASE II
 DRILL PAD CROSS SECTIONS