

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
			Date Received: 04/27/2011 Document Number: 400159661

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10332</u>	Contact Name: <u>Danielle Gavito</u>
Name of Operator: <u>PATARA OIL & GAS LLC</u>	Phone: <u>(303) 820-4480</u>
Address: <u>333 CLAY STREET, STE #3960</u>	Fax: <u>(303) 820-4124</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77002</u>	Email: <u>danielle@banko1.com</u>
For "Intent" 24 hour notice required, COGCC contact:	
Name: <u>LEONARD, MIKE</u>	Tel: <u>(719) 647-9715</u>
Email: <u>mike.leonard@state.co.us</u>	

API Number <u>05-113-06137-00</u>	Well Number: <u>48</u>
Well Name: <u>ANDY'S MESA</u>	
Location: QtrQtr: <u>SWNW</u> Section: <u>27</u> Township: <u>44N</u> Range: <u>16W</u> Meridian: <u>N</u>	
County: <u>SAN MIGUEL</u>	Federal, Indian or State Lease Number: _____
Field Name: <u>ANDY'S MESA</u>	Field Number: <u>2500</u>

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.044710 Longitude: -108.627680

GPS Data:
 Date of Measurement: 11/22/2010 PDOP Reading: 2.4 GPS Instrument Operator's Name: Robert Luftkin

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Top of Casing Cement: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CUTLER-HONAKER TRAIL	7868	8792	10/19/2004	B PLUG CEMENT TOP	7828
CUTLER	7212	7228	10/20/2004	B PLUG CEMENT TOP	7190
HONAKER TRAIL	8834	8900	10/14/2004	B PLUG CEMENT TOP	8810
Total: 3 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	2,845	580	2,845	0	VISU
1ST	8+5/8	5+1/2	17	9,232	1,780	9,232	4,150	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6810 with 501 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2895 ft. with 611 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 12 sacks half in. half out surface casing from 2895 ft. to 2795 ft. Plug Tagged:
 Set 50 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

A courtesy copy of the approved Sundry Notice to the BLM is attached to this request. Encana Oil & Gas had requested approval to P&A the well in 2007. Their request was granted on 12/21/2007. Encana also filed a Form 6, Notice of Intent, with the COGCC to P&A the well. The COGCC also granted their request on 2/8/10. The approval of that request expired on 2/16/2011. Patara Oil & Gas, LLC, purchased this well in May of 2010.

 Patara Oil & Gas LLC, wishes to proceed with the final P&A of the well in May 2011 and requests that approval again be granted for this P&A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kimberly Rodell
 Title: Permit Agent Date: 4/27/2011 Email: kim@banko1.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 5/11/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 11/10/2011

None - BLM jurisdiction

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
400159661	FORM 6 INTENT SUBMITTED
400159693	OTHER
400159695	WELLBORE DIAGRAM
400159697	FORM 6 INTENT SUBMITTED

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)