


FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Date Received: 03/01/2011 Document Number: 1634280	DE	ET	OE	ES																				
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WELL ABANDONMENT REPORT																											
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>																											
OGCC Operator Number: <u>10112</u>		Contact Name: <u>JAMES FENDLEY</u>																									
Name of Operator: <u>FOUNDATION ENERGY MANAGEMENT LLC</u>		Phone: <u>(972) 934-8385</u>																									
Address: <u>14800 LANDMARK BLVD STE #220</u>		Fax: <u>(972) 934-8610</u>																									
City: <u>DALLAS</u>	State: <u>TX</u>	Zip: <u>75254</u>	Email: <u>bwilson@foundationenergy.com</u>																								
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<input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment																											
<i>Only Complete the Following Background Information for Intent to Abandon</i>																											
Latitude: <u>40.121320</u>		Longitude: <u>-104.837420</u>																									
GPS Data:																											
Date of Measurement: <u>01/26/2010</u>		PDOP Reading: <u>1.3</u>																									
GPS Instrument Operator's Name: <u>JOSEPH COLLINS</u>																											
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems																											
<input type="checkbox"/> Other _____																											
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No		Top of Casing Cement: _____																									
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below																									
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below																									
Details: _____																											
Current and Previously Abandoned Zones																											
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																						
SUSSEX	4481	4533	12/07/2010	B PLUG CEMENT TOP	4428																						
Total: 1 zone(s)																											
Casing History																											
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status																			
SURF	12+1/4	8+5/8	24	634		634	0																				
1ST	7+7/8	4+1/2	10.5	4,682		4,682																					

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4428 with 5 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 3499 ft. to 2950 ft. in Plug Type: CASING Plug Tagged: ☐
 Set 25 sks cmt from 2984 ft. to 2884 ft. in Plug Type: STUB PLUG Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set 50 sks cmt from 154 ft. to 0 ft. in Plug Type: CASING Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 100 sacks half in. half out surface casing from 696 ft. to 436 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2928 ft. of 4+1/2 inch casing

Plugging Date: 12/07/2010

*Wireline Contractor: JW WIRELINE COMPANY

*Cementing Contractor: WESTERN WELLSITE SERVICES LLC

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ANDY FENDLEY

Title: OPERATIONS SUPER.

Date: 2/11/2011

Email: BWILSON@FOUNDATIONENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: HOLLINSHEAD, RYAN

Date: 5/11/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
1634280	FORM 6 SUBSEQUENT SUBMITTED
1634281	WELLBORE DIAGRAM
1634282	CEMENT JOB SUMMARY
1634283	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Form 5 submitted 2-17-1977.	5/6/2011 3:51:11 PM

Total: 1 comment(s)