

FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
DRILLING COMPLETION REPORT			Document Number: 400163353
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.			
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion			
1. OGCC Operator Number: <u>47120</u>		4. Contact Name: <u>Cindy Vue</u>	
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>		Phone: <u>(720) 929-6832</u>	
3. Address: <u>P O BOX 173779</u>		Fax: <u>(720) 929-7832</u>	
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80217-37</u>	
5. API Number <u>05-123-32043-00</u>		6. County: <u>WELD</u>	
7. Well Name: <u>BADDING</u>		Well Number: <u>14-35</u>	
8. Location: QtrQtr: <u>SESW</u> Section: <u>35</u> Township: <u>2N</u> Range: <u>66W</u> Meridian: <u>6</u>			
Footage at surface: Distance: <u>1017</u> feet Direction: <u>FSL</u> Distance: <u>1637</u> feet Direction: <u>FWL</u>			
As Drilled Latitude: _____ As Drilled Longitude: _____			
GPS Data:			
Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____			
** If directional footage at Top of Prod. Zone Dist.: <u>530</u> feet. Direction: <u>FSL</u> Dist.: <u>2131</u> feet. Direction: <u>FWL</u>			
Sec: <u>35</u> Twp: <u>2N</u> Rng: <u>66W</u>			
** If directional footage at Bottom Hole Dist.: <u>552</u> feet. Direction: <u>FSL</u> Dist.: <u>2116</u> feet. Direction: <u>FWL</u>			
Sec: <u>35</u> Twp: <u>2N</u> Rng: <u>66W</u>			
9. Field Name: <u>WATTENBERG</u>		10. Field Number: <u>90750</u>	
11. Federal, Indian or State Lease Number: _____			
12. Spud Date: (when the 1st bit hit the dirt) <u>04/14/2011</u> 13. Date TD: <u>04/16/2011</u> 14. Date Casing Set or D&A: <u>04/17/2011</u>			
15. Well Classification:			
<input checked="" type="checkbox"/> Dry <input type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation			
16. Total Depth MD <u>8046</u> TVD** <u>7962</u>		17 Plug Back Total Depth MD <u>3850</u> TVD** <u>3766</u>	
18. Elevations GR <u>5107</u> KB <u>5122</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	
19. List Electric Logs Run:			
<u>Triple Combo logs w/ Schlumberger, found Codell faulted out, set 3 cement plugs and sidetrack well.</u>			
20. Casing, Liner and Cement:			

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	1,150	720	0	1,150	CALC

ADDITIONAL CEMENT

Cement work date: 04/17/2011

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	OPEN HOLE	7,500	61	7,300	7,500
	OPEN HOLE	4,850	133	4,350	4,850
	OPEN HOLE	4,350	185	3,850	4,350

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,346		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,746	5,004	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Codell faulted out in original hole. Received approval to sidetrack well. Surface cement ticket and as-drilled lat and long will accompany the sidetrack Form 5. Logs will be sent in when received. Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 5/10/2011 Email: Cindy.Vue@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400163365	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400163367	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400163353	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Requesting: Surface cement ticket and Logs will be sent in when received. As-drilled lat and long will accompany the sidetrack Form 5 per operator.	5/10/2011 8:38:50 AM

Total: 1 comment(s)