


<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  400163353	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number:    47120		4. Contact Name:    Cindy Vue					
2. Name of Operator:    KERR-MCGEE OIL & GAS ONSHORE LP		Phone:    (720) 929-6832					
3. Address:    P O BOX 173779		Fax:    (720) 929-7832					
City:    DENVER	State:    CO	Zip:    80217-37					
5. API Number    05-123-32043-00		6. County:    WELD					
7. Well Name:    BADDING		Well Number:    14-35					
8. Location:    QtrQtr:    SESW    Section:    35    Township:    2N    Range:    66W    Meridian:    6							
Footage at surface:    Distance:    1017    feet    Direction:    FSL		Distance:    1637    feet    Direction:    FWL					
As Drilled Latitude:		As Drilled Longitude:					
GPS Data:							
Data of Measurement:		PDOP Reading:    GPS Instrument Operator's Name:					
** If directional footage at Top of Prod. Zone		Dist.:    530    feet. Direction:    FSL    Dist.:    2131    feet. Direction:    FWL					
Sec:    35    Twp:    2N    Rng:    66W							
** If directional footage at Bottom Hole		Dist.:    552    feet. Direction:    FSL    Dist.:    2116    feet. Direction:    FWL					
Sec:    35    Twp:    2N    Rng:    66W							
9. Field Name:    WATTENBERG		10. Field Number:    90750					
11. Federal, Indian or State Lease Number:							
12. Spud Date: (when the 1st bit hit the dirt)    04/14/2011    13. Date TD:    04/16/2011    14. Date Casing Set or D&A:    04/17/2011							
15. Well Classification:							
<input checked="" type="checkbox"/> Dry <input type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth    MD    8046    TVD**    7962		17 Plug Back Total Depth    MD    3850    TVD**    3766					
18. Elevations    GR    5107    KB    5122		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
Triple Combo logs w/ Schlumberger, found Codell faulted out, set 3 cement plugs and sidetrack well.							
20. Casing, Liner and Cement:							

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	1,150	720	0	1,150	CALC

### ADDITIONAL CEMENT

Cement work date: 04/17/2011

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	OPEN HOLE	7,500	61	7,300	7,500
	OPEN HOLE	4,850	133	4,350	4,850
	OPEN HOLE	4,350	185	3,850	4,350

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,346		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,746	5,004	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Codell faulted out in original hole. Received approval to sidetrack well.  
Surface cement ticket and as-drilled lat and long will accompany the sidetrack Form 5.  
Logs will be sent in when received. Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: 5/10/2011

Email: Cindy.Vue@anadarko.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400163365	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400163367	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400163353	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date
Permit	Requesting: Surface cement ticket and Logs will be sent in when received. As-drilled lat and long will accompany the sidetrack Form 5 per operator.	5/10/2011 8:38:50 AM

Total: 1 comment(s)