


<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  400117290	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number:    100322 2. Name of Operator:    NOBLE ENERGY INC 3. Address:    1625 BROADWAY STE 2200 City:    DENVER    State:    CO    Zip:    80202		4. Contact Name:    Justin Garrett Phone:    (303) 228-4449 Fax:    (303) 228-4286					
5. API Number    05-123-30924-00 7. Well Name:    Boulter G 8. Location:    QtrQtr:    SENE    Section:    21    Township:    4N    Range:    65W    Meridian:    6 Footage at surface:    Distance:    2055    feet    Direction:    FNL    Distance:    574    feet    Direction:    FEL As Drilled Latitude:    40.299520    As Drilled Longitude:    -104.660820		6. County:    WELD Well Number:    22-31D					
GPS Data: Data of Measurement:    10/25/2010    PDOP Reading:    3.1    GPS Instrument Operator's Name:    Paul Tappy							
** If directional footage at Top of Prod. Zone    Dist.:    1362    feet. Direction:    FNL    Dist.:    78    feet. Direction:    FEL Sec:    21    Twp:    4N    Rng:    65W							
** If directional footage at Bottom Hole    Dist.:    1359    feet. Direction:    FNL    Dist.:    73    feet. Direction:    FEL Sec:    21    Twp:    4N    Rng:    65W							
9. Field Name:    WATTENBERG		10. Field Number:    90750					
11. Federal, Indian or State Lease Number:							
12. Spud Date: (when the 1st bit hit the dirt)    09/04/2010    13. Date TD:    09/06/2010    14. Date Casing Set or D&A:    09/06/2010							
15. Well Classification: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth    MD    7425    TVD**    7311		17 Plug Back Total Depth    MD    7368    TVD**    7255					
18. Elevations    GR    4808    KB    4821		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run: CBL/GR/CCI, Density/Neutron/AC/TR							
20. Casing, Liner and Cement:							

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	570	214	0	570	CALC
1ST	7+7/8	4+1/2	11.6	0	7,413	610	5,700	7,413	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,954		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,282		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,621		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 12/16/2010 Email: JDGarrett@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400117506	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400117505	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400117290	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400117498	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400117503	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400117504	LAS-DIRECTIONAL SURVEY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)