

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20		0	97	130	0	97	VISU
SURF	14+3/2	10+3/4	40.5	0	2,004	1,536	0	2,004	VISU
1ST	9+7/8	7	23	0	8,077	1,252	1,750	8,077	CALC
1ST LINER	6+1/8	4+1/2	13.5	0	11,400	236	7,725	11,400	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

THIS WELL IS SHUT IN PENDING EVALUATION AND REMEDIATION OF PRODUCTION CASING CEMENT.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DONNA WILLIAMS

Title: SR. REGULATORY AFVISOR Date: 11/17/2010 Email: DONNA.J.WILLIAMS@CONOCOPHILLIPS.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2591362	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2591363	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<u>Other Attachments</u>			
2591361	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Minor questions: APD did not plan on INT CSG string, but there is one. (Okay, but should there be a Form 4?) Conflicting data as to size of open-hole in surface interval: sundry dated 12/17/07 (# 1985200) says hole is 14.75". Was there a DV tool or not? OPR must have run CBL(s) but there are none in wellfile at present, nor cement data. (KB is +18' -- from log header).	5/10/2011 2:20:29 PM
Permit	This form is a preliminary form 5 sent in response to Production's request to clear up the status of this well. According to research this well is SI waiting on completion. plg.	5/10/2011 1:11:49 PM
Permit	THIS FORM 5 WAS SENT IN RESPONSE TO PENNY'S DATED 10/2010 TO CONOCOPHILLIPS AND ENCANA. PUT ON HOLD FOR PENNY TO COMPLETE. I VERIFIED THAT THE D/S IS COMPLETE, WELL IS SI WAITING ON DECISION TO COMPLETE, AND THAT THIS SHOULD BE A PRELIM FORM 5 PER DONNA J WILLIAMS @CONOCOPHILLIPS.	5/3/2011 11:00:59 AM
Permit	req hard & digital logs, D/S to TD, KB, PBTMD & TVD, formation tops, PZ & BHL values Form 5A or 4. Prior to cmt tkt enforcement.	5/2/2011 12:54:24 PM

Total: 4 comment(s)