


<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  2591361	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input type="checkbox"/> Final completion <input checked="" type="checkbox"/> Preliminary completion							
1. OGCC Operator Number:    19160		4. Contact Name:    DONNA WILLIAMS					
2. Name of Operator:    CONOCO PHILLIPS COMPANY		Phone:    (432) 688-6943					
3. Address:    P O BOX 2197		Fax:    (432) 688-6019					
City:    HOUSTON	State:    TX	Zip:    77252-21					
5. API Number    05-045-14699-00		6. County:    GARFIELD					
7. Well Name:    DWU		Well Number:    CP11D-33 M33 49					
8. Location:    QtrQtr:    SWSW    Section:    33    Township:    4S    Range:    96W    Meridian:    6							
Footage at surface:    Distance:    837    feet    Direction:    FSL    Distance:    1263    feet    Direction:    FWL							
As Drilled Latitude:    39.653567	As Drilled Longitude:    -108.178367						
GPS Data:							
Data of Measurement:    10/08/2008    PDOP Reading:    2.0    GPS Instrument Operator's Name:    GREG OLSEN							
** If directional footage at Top of Prod. Zone    Dist.:       feet. Direction:          Dist.:       feet. Direction:							
Sec:          Twp:          Rng:							
** If directional footage at Bottom Hole    Dist.:       feet. Direction:          Dist.:       feet. Direction:							
Sec:          Twp:          Rng:							
9. Field Name:    WILDCAT		10. Field Number:    99999					
11. Federal, Indian or State Lease Number:    COC-65556							
12. Spud Date: (when the 1st bit hit the dirt)    11/12/2007    13. Date TD:    02/13/2008    14. Date Casing Set or D&A:    02/25/2008							
15. Well Classification:							
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth    MD    11420    TVD**    11242		17 Plug Back Total Depth    MD    0    TVD**    0					
18. Elevations    GR    8410    KB    8428		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
USIT, RST, GR-CCL-VDL-CCL, MUDLOG							
20. Casing, Liner and Cement:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20		0	97	130	0	97	VISU
SURF	14+3/2	10+3/4	40.5	0	2,004	1,536	0	2,004	VISU
1ST	9+7/8	7	23	0	8,077	1,252	1,750	8,077	CALC
1ST LINER	6+1/8	4+1/2	13.5	0	11,400	236	7,725	11,400	CALC

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

THIS WELL IS SHUT IN PENDING EVALUATION AND REMEDIATION OF PRODUCTION CASING CEMENT.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DONNA WILLIAMS

Title: SR. REGULATORY AFVISOR Date: 11/17/2010 Email: DONNA.J.WILLIAMS@CONOCOPHILLIPS.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2591362	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2591363	Other	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
<u>Other Attachments</u>					
2591361	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Minor questions: APD did not plan on INT CSG string, but there is one. (Okay, but should there be a Form 4?) Conflicting data as to size of open-hole in surface interval: sundry dated 12/17/07 (# 1985200) says hole is 14.75". Was there a DV tool or not? OPR must have run CBL(s) but there are none in wellfile at present, nor cement data. (KB is +18' -- from log header).	5/10/2011 2:20:29 PM
Permit	This form is a preliminary form 5 sent in response to Production's request to clear up the status of this well. According to research this well is SI waiting on completion. plg.	5/10/2011 1:11:49 PM
Permit	THIS FORM 5 WAS SENT IN RESPONSE TO PENNY'S DATED 10/2010 TO CONOCOPHILLIPS AND ENCANA. PUT ON HOLD FOR PENNY TO COMPLETE. I VERIFIED THAT THE D/S IS COMPLETE, WELL IS SI WAITING ON DECISION TO COMPLETE, AND THAT THIS SHOULD BE A PRELIM FORM 5 PER DONNA J WILLIAMS @CONOCOPHILLIPS.	5/3/2011 11:00:59 AM
Permit	req hard & digital logs, D/S to TD, KB, PBTD MD & TVD, formation tops, PZ & BHL values Form 5A or 4. Prior to cmt tkt enforcement.	5/2/2011 12:54:24 PM

Total: 4 comment(s)