

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

2071611

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: SANDRA SALAZAR
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC Phone: (303) 629-8456
3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
City: DENVER State: CO Zip: 80202

5. API Number 05-045-17625-00 6. County: GARFIELD
7. Well Name: FEDERAL Well Number: RWF 413-18
8. Location: QtrQtr: SESW Section: 18 Township: 6S Range: 94W Meridian: 6
Footage at surface: Distance: 222 feet Direction: FSL Distance: 1631 feet Direction: FWL
As Drilled Latitude: 39.518238 As Drilled Longitude: -107.932446

GPS Data:

Data of Measurement: 05/06/2009 PDOP Reading: 1.9 GPS Instrument Operator's Name: JACK KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 1635 feet. Direction: FSL Dist.: 297 feet. Direction: FWL
Sec: 18 Twp: 6S Rng: 94W
** If directional footage at Bottom Hole Dist.: 1627 feet. Direction: FSL Dist.: 290 feet. Direction: FWL
Sec: 18 Twp: 6S Rng: 94W

9. Field Name: RULISON 10. Field Number: 75400
11. Federal, Indian or State Lease Number: COC62160

12. Spud Date: (when the 1st bit hit the dirt) 02/13/2010 13. Date TD: 02/25/2010 14. Date Casing Set or D&A: 02/26/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9100 TVD** 8745 17 Plug Back Total Depth MD 9021 TVD** 8666

18. Elevations GR 5972 KB 5998 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL AND RPM

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 24 | 18 | | 0 | 68 | 25 | 0 | 68 | VISU |
| SURF | 13+1/2 | 9+5/8 | | 0 | 1,144 | 320 | 0 | 1,144 | VISU |
| 1ST | 7+7/8 | 4+1/2 | | 0 | 9,088 | 1,260 | 4,380 | 9,088 | CBL |

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| WASATCH G | 2,678 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| MESAVERDE | 5,374 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CAMEO | 8,061 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| ROLLINS | 9,013 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

SURFACE PRESSURE = 0#

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: SANDRA SALAZAR

Title: PERMIT TECHNICIAN

Date: 9/30/2010

Email: SANDRA.SALAZAR@WILLIAMS.COM

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 2071614 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 2071613 | Directional Survey ** | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 2071611 | FORM 5 SUBMITTED | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 2071612 | WELLBORE DIAGRAM | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

User Group

Comment

Comment Date

| | | |
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Total: 0 comment(s)