

#200215816

FORM 6 Rev 12/05

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 10084
Name of Operator: Pioneer Natural Resources USA, Inc.
Address: 1401 17th Street - Suite 1200
City: Denver State: CO Zip: 80202
Contact Name & Telephone: Joy A. Ziegler
No: 303-675-2663 Fax: 303-294-1275
24 hour notice required, contact:
API Number 05-103-08611
Well Name: Columbine Sp Fed Well Number: 5-25-4-104
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, 25-4S-104W, 6th PM
County: Rio Blanco Federal, Indian or State Lease Number: C-10699
Field Name: Baxter Pass Field Number: 5700
Complete the Attachment Checklist

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.68156 Longitude: -109.02727
GPS Data:
Date of Measurement: 5/5/09 PDOP Reading: 5.8 Instrument Operator's Name: Chris Sanchez
Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Other
Casing to be Pulled: Yes No Top of Casing Cement:
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below
Details: 04/1981 - Fish @ 6300-6384', 3 jts tbg & Guiberson RBP, sanded in.

Current and Previously Abandoned Zones

Table with columns: Formation, Perforations - Top, Perforations - Bottom, Date Abandoned, Method of Isolation, Plug Depth. Row 1: Dakota, 6357, 6416, 04/1981, RBP (Fish), 6404'

Casing History

Table with columns: String, Size of Hole, Size of Casing, Weight per ft, Setting Depth, Sacks Cement, Cement Bottom, Cement Top. Rows: Surface, Intermediate, Production

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6200 with 5 sacks cmt on top. CIPB #2: Depth with sacks cmt on top.
Set 25 sks cmt from 3150 ft. to 2820 ft. in.
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Dry-Hole Marker: Yes No

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date:
*Wireline Contractor: *Cementing Contractor:
Type of Cement and Additives Used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name: Joy A. Ziegler Email: joy.ziegler@pxd.com
Signed: Joy A. Ziegler Title: Senior Engineering Tech Date: 7/31/2009
OGCC Approved: Title: EIT 3 Date: 1/25/11

CONDITIONS OF APPROVAL, IF ANY: