

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

#200215816

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COGCC

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|---|---|--|
| COGCC Operator Number: 10084 Name of Operator: Pioneer Natural Resources USA, Inc. Address: 1401 17th Street - Suite 1200 City: Denver State: CO Zip: 80202 | Contact Name & Telephone Joy A. Ziegler No: 303-675-2663 Fax: 303-294-1275 | 24 hour notice required, contact: Tel: _____ |
| API Number 05-103-08611 Well Name: Columbine Sp Fed Well Number: 5-25-4-104 Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, 25-4S-104W, 6th PM County: Rio Blanco Federal, Indian or State Lease Number: C-10699 Field Name: Baxter Pass Field Number: 5700 | Complete the Attachment Checklist | |
| | | Oper OGCC |
| | | Wellbore Diagram |
| | | Cement Job Summary |
| | | Wireline Job Summary |
| | | |
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| | | |
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☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.68156 Longitude: -109.02727
GPS Data:
Date of Measurement: 5/5/09 PDOP Reading: 5.8 Instrument Operator's Name: Chris Sanchez
Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other _____
Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement: _____
Fish in Hole: ☒ Yes ☐ No If yes, explain details below
Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below
Details: 04/1981 - Fish @ 6300-6384', 3 jts tbg & Guiberson RBP, sanded in.

Current and Previously Abandoned Zones

| Formation | Perforations - Top | Perforations - Bottom | Date Abandoned | Method of Isolation (None, Squeezed, BP, Cement, etc.) | Plug Depth |
|-----------|--------------------|-----------------------|----------------|---|------------|
| Dakota | 6357 | 6416 | 04/1981 | RBP (Fish) | 6404' |
| | | | | | |
| | | | | | |
| | | | | | |

Casing History

| String | Size of Hole | Size of Casing | Weight per ft | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|--------------|--------------|----------------|---------------|---------------|--------------|---------------|------------|
| Surface | 12.25 | 9.625 | 36 | 235 | 100 | 235 | Surf |
| Intermediate | 8.75 | 7 | 23 | 3065 | 210 | 3065 | 1525 |
| Production | 6.25 | 4.5 | 11.6 | 6677 | 310 | 6677 | 5740 |
| | | | | | | | |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6200 with 5 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

| | | | | | | | | | |
|-----------|-------|--------------------|-------|--------------|-------|--------|--|------------------------------------|----------------------------------|
| Set 25 | _____ | sks cmt from 3150 | _____ | ft. to 2820 | _____ | ft. in | <input checked="" type="checkbox"/> Casing | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Annulus |
| Set _____ | _____ | sks cmt from _____ | _____ | ft. to _____ | _____ | ft. in | <input type="checkbox"/> Casing | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Annulus |
| Set _____ | _____ | sks cmt from _____ | _____ | ft. to _____ | _____ | ft. in | <input type="checkbox"/> Casing | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Annulus |
| Set _____ | _____ | sks cmt from _____ | _____ | ft. to _____ | _____ | ft. in | <input type="checkbox"/> Casing | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Annulus |
| Set _____ | _____ | sks cmt from _____ | _____ | ft. to _____ | _____ | ft. in | <input type="checkbox"/> Casing | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Annulus |

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.
Set 25 sacks at surface
Cut four feet below ground level, weld on plate
Set _____ sacks in rat hole Dry-Hole Marker: ☒ Yes ☐ No
Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Joy A. Ziegler Email: joy.ziegler@pxd.com
Signed: _____ Title: Senior Engineering Tech Date: 7/31/2009
OGCC Approved: _____ Title: EIT 3 Date: 1/25/11
CONDITIONS OF APPROVAL, IF ANY: _____