



RECEIVED JAN 25 2011 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071 4. Contact Name: Valerie A. Walker
2. Name of Operator: Bill Barrett Corp
3. Address: 1099 18th Street Suite 2300 City: Denver State: CO Zip: 80202 Phone: 303-312-8531 Fax: 303-291-0420
5. API Number: 05-045-19423 OGCC Facility ID Number:
6. Well/Facility Name: GGU Miller Fed 7. Well/Facility Number: 33C-32-691
8. Location (Qtr/Sec, Twp, Rng, Meridian): SESW Section 32, T6S-R91W 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number: CCC-46972

Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Report of Work Done
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Request to Complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Valerie A. Walker Date: 01/25/2011 Email: vwalker@billbarrettcorp.com
Print Name: Valerie A. Walker Title: Permit Analyst

COGCC Approved: [Signature] Title: EIT3 Date: 1/31/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED  
JAN 25 2011  
COGCC/Rifle Office

1. OGCC Operator Number: 10071 API Number: 05-045-19423  
 2. Name of Operator: Bill Barrett Corp. OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: GGU Miller Fed Well/Facility Number: 33C-32-891  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Section 32, T6S-R91W 8th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

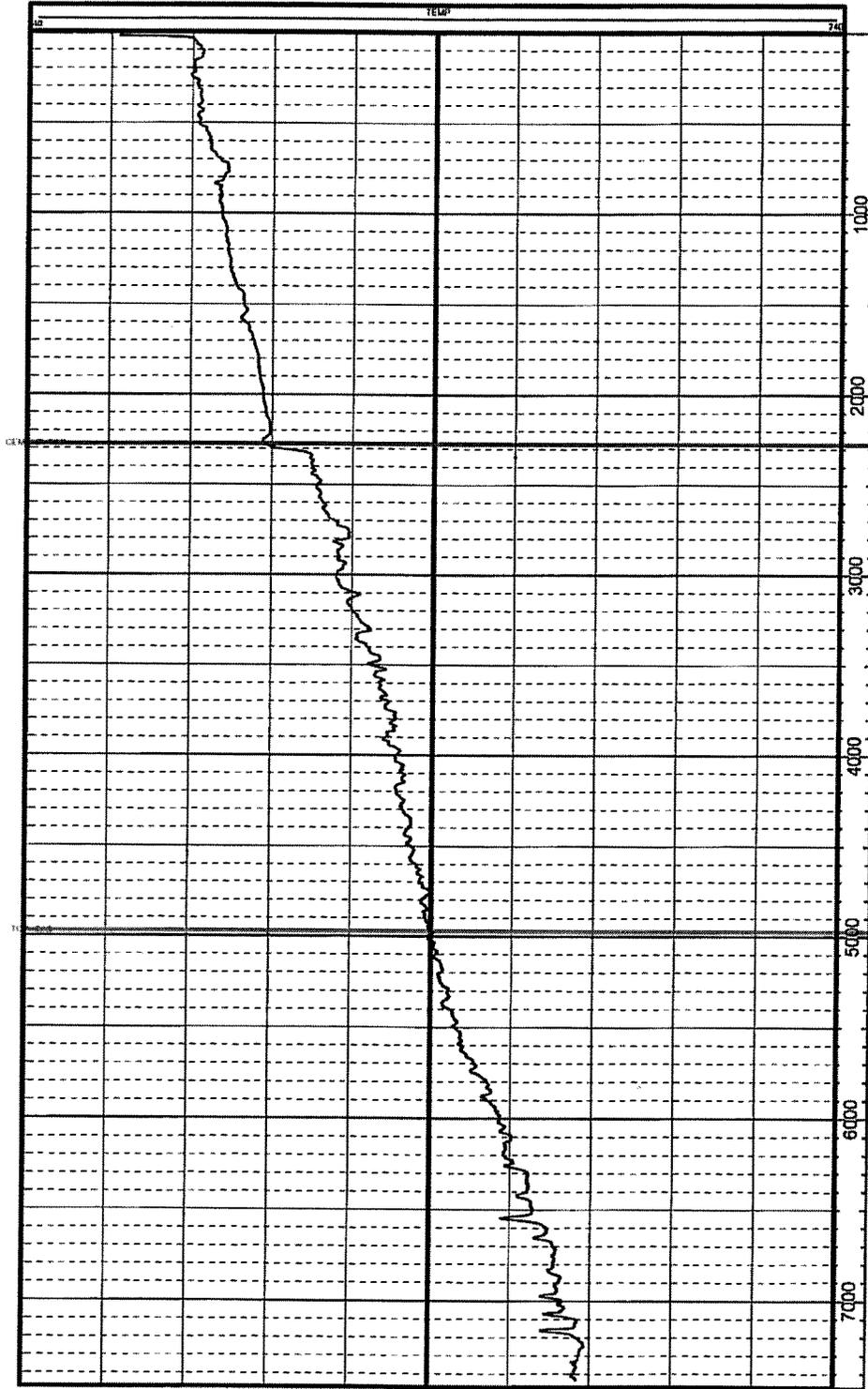
- CBL → TOC @ ~ 2700'
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY → TOC @ ~ 2360'
- BRADENHEAD PRESSURE SUMMARY → all = 0

JSK COGCC 4/31/11

RECEIVED  
JAN 25 2011  
COGCC/Rifle Office



GGU Miller Fed  
33C-32-691  
T6S R91W S32  
05045194230000



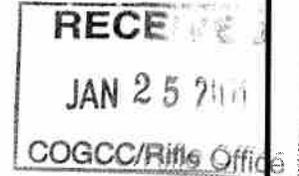
Top of Cement

Top of Gas

**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** GGU Miller Fed 33C-32-691  
**Pad:** MDP #6  
**API No:** 05-045-19423  
**Document No:** 2585883



**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 12/24/2010  
**Plug Bumped:** 0930 hrs, 12/24/2010  
**Casing Slips Set:** 1100 hrs, 12/24/2010  
**WOC Time:** 3.5 hrs  
**Temp. Log Run:** 1430 hrs, 12/24/2010

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~2275' MD; Estimated Top of Gas: 4972' MD.

<b>Well Name:</b>	<b>GGU Miller Fed 33C-32-691</b>	<b>BILL BARRETT CORPORATION</b>	
<b>SHL:</b>	SESW Section 32, T6S-R91W	date updated	<b>1/20/2011</b>
		updated by	<b>V. Walker</b>

05-045-19423

Top of lead @ surface

9.625", 36 lb/ft, J/K-55

12-1/4" Hole

SPUD 10/1/2010  
 TD 12/22/2010

**RECEIVED**

**JAN 25 2011**

COGCC/Rifle Office

set @ 814

**Mesaverde** 3369 MD 3222 TVD

Top of tail cement @ 2275 MD 2213 TVD

**Top of Gas** 4972 MD 4745 TVD

<b>Cementing Program:</b>		
Surface:		
Lead:	120	sks
Tail:	120	sks
Production:		
Tail:	1000	sks

**Rollins** 7171 MD 6940 TVD

TD 7475 MD 7243 TVD

4.5", 11.6 lb/ft, 1-80

NOT TO SCALE

set @ 7473