

State of Colorado  
Oil and Gas Conservation Commis

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)854-2100 Fax: (303)854-2109



02121047

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	10071	4. Contact Name	Valerie A. Walker
2. Name of Operator:	Bill Barrett Corp	Phone:	303-312-8531
3. Address:	1099 18th Street Suite 2300	Fax:	303-291-0420
City:	Denver	State:	CO
Zip:	80202		
5. API Number	05-045-19421	OGCC Facility ID Number	
6. Well/Facility Name:	GGU Miller Fed	7. Well/Facility Number	33B-32-691
8. Location (Ctr/Ctr, Sec, Twp, Rng, Meridian):	SESW Section 32, T6S-R91W 6th PM		
9. County:	Garfield	10. Field Name:	Mamm Creek
11. Federal, Indian or State Lease Number:	COC-46972		

Complete the Attachment  
Checklist

RECEIVED

JAN 25 2011

OGCC/Rifle Office

OP OGCC

## General Notice

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b> Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Ctr/Ctr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
<b>GPS DATA:</b>	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> <b>CHANGE SPACING UNIT</b>	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> <b>Remove from surface bond</b>	
Signed surface use agreement attached	
<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b>	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> <b>CHANGE WELL NAME</b>	
From:	
To:	
Effective Date:	
<input type="checkbox"/> <b>ABANDONED LOCATION:</b>	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b>	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> <b>SPUD DATE:</b>	
<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)	
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b>	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> <b>RECLAMATION:</b> Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input type="checkbox"/> <b>Notice of Intent</b>	<input type="checkbox"/> <b>Report of Work Done</b>
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Valerie A. Walker Date: 01/25/2011 Email: vwalker@billbarrettcorp.com

Print Name: Valerie A. Walker Title: Permit Analyst

OGCC Approved: [Signature] Title: EIT 3 Date: 1/31/11

CONDITIONS OF APPROVAL, IF ANY:

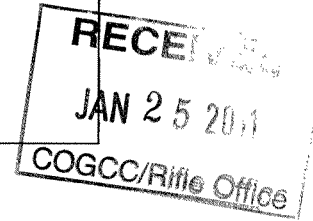
TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071 API Number: 05-045-19421  
2. Name of Operator: Bill Barrett Corp. OGCC Facility ID #  
3. Well/Facility Name: GGU Miller Fed Well/Facility Number: 33B-32-691  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Section 32, T6S-R91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.



5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

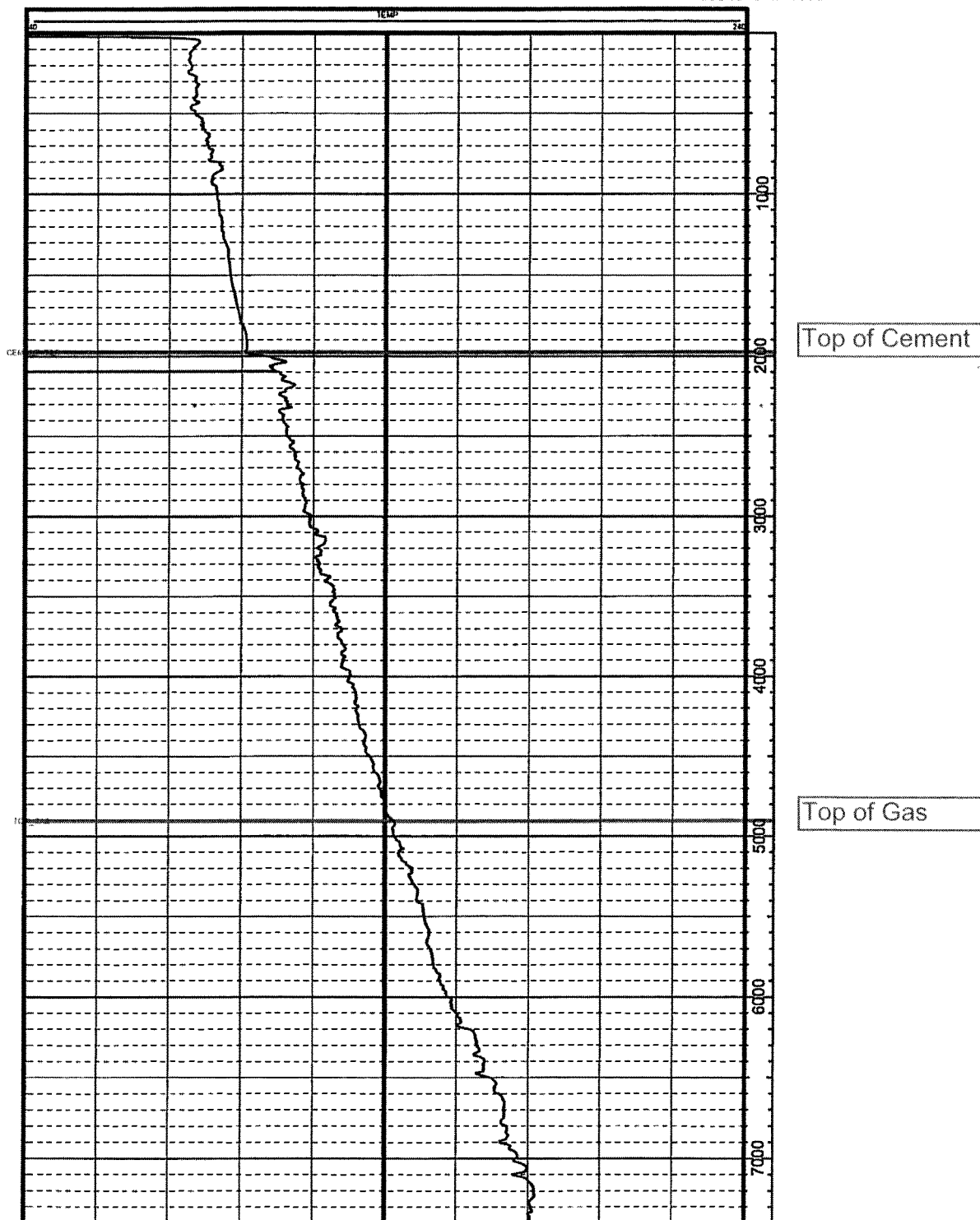
Attachments:

CBL → NOT "STRONG" BUT TOC @ ~1960'  
AS-BUILT WELLBORE SCHEMATIC  
TEMPERATURE SURVEY → TOC @ ~1990' better @ 2173' ↓  
BRADENHEAD PRESSURE SUMMARY →  $q_u = 0$

See COGCC 1/31/2011

RECEIVED  
JAN 25 2011  
COGCC/Title Office

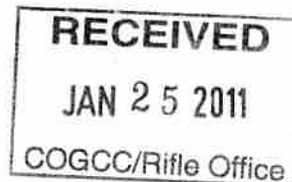
GGU Miller Fed  
33B-32-691  
T6S R91W S32  
05045194210000



**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** GGU Miller Fed 33B-32-691  
**Pad:** MDP #6  
**API No:** 05-045-19421  
**Document No:** 2585821



**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 12/14/2010  
**Plug Bumped:** 0100 hrs, 12/14/2010  
**Casing Slips Set:** 0230 hrs, 12/14/2010  
**WOC Time:** 3.5 hrs  
**Temp. Log Run:** 0600 hrs, 12/14/2010

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~1975' MD; Estimated Top of Gas: 4903' MD.

<b>Well Name:</b>	GGU Miller Fed 33B-32-691	<b>BILL BARRETT CORPORATION</b>	
<b>SHL:</b>	SESW Section 32, T6S-R91W	date updated	1/20/2011
		updated by	V. Walker
05-045-19421			

Top of lead @ surface

9.625", 36 lb/ft, J/K-55

SPUD 10/7/2010  
 TD 12/12/2011

RECEIVED  
 JAN 25 2011  
 COGCC/Rifle Office

set @ 764

**Mesaverde**    3331   MD    3202   TVD

---

**Top of Gas**    4903   MD    4721   TVD

---

**Cementing Program:**

Surface:

Lead:    120    sks

Tail:    120    sks

Production:

Tail:    1020   sks

**Rollins**    7107   MD    6923   TVD

---

Top of tail cement @    1975   MD    1942   TVD

---

set @ 7403

4.5", 11.6 lb/ft, I-80

TD    7405   MD    7220   TVD

NOT TO SCALE