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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED JAN 25 2011 OGCC/Rifle Office

1. OGCC Operator Number: 10071 2. Name of Operator: Bill Barrett Corp 3. Address: 1099 18th Street Suite 2300 City: Denver State: CO Zip 80202 4. Contact Name: Valerie A. Walker 5. API Number 05-045-19421 6. Well/Facility Name: GGU Miller Fed 7. Well/Facility Number: 33B-32-691 8. Location (Ctr/Ctr, Sec, Twp, Rng, Meridian): SESW Section 32, T6S-R91W 6th PM 9. County: Garfield 10. Field Name: Mamm Creek 11. Federal, Indian or State Lease Number: COC-46972

Table with columns: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other. Rows: [ ], [ ], [ ], [X], [X]

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: [ ] [ ] [ ] [ ] Change of Surface Footage to Exterior Section Lines: [ ] [ ] [ ] [ ] Change of Bottomhole Footage from Exterior Section Lines: [ ] [ ] [ ] [ ] Change of Bottomhole Footage to Exterior Section Lines: [ ] [ ] [ ] [ ] attach directional survey Bottomhole location Ctr/Ctr, Sec, Twp, Rng, Mer [ ] [ ] [ ] [ ] [ ] [ ] Latitude [ ] Distance to nearest property line [ ] Distance to nearest bldg, public rd, utility or RR [ ] Longitude [ ] Distance to nearest lease line [ ] Is location in a High Density Area (rule 603b)? Yes/No [ ] Ground Elevation [ ] Distance to nearest well same formation [ ] Surface owner consultation date: [ ] GPS DATA: Date of Measurement [ ] PDOP Reading [ ] Instrument Operator's Name [ ] CHANGE SPACING UNIT Formation [ ] Formation Code [ ] Spacing order number [ ] Unit Acreage [ ] Unit configuration [ ] Remove from surface bond Signed surface use agreement attached [ ] CHANGE OF OPERATOR (prior to drilling): Effective Date: [ ] Plugging Bond: [ ] Blanket [ ] Individual [ ] CHANGE WELL NAME NUMBER From: [ ] To: [ ] Effective Date: [ ] ABANDONED LOCATION: Was location ever built? [ ] Yes [ ] No Is site ready for inspection? [ ] Yes [ ] No Date Ready for inspection: [ ] NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: [ ] Has Production Equipment been removed from site? [ ] Yes [ ] No MIT required if shut in longer than two years. Date of last MIT [ ] SPUD DATE: [ ] REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) [ ] SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries Method used [ ] Cementing tool setting/perf depth [ ] Cement volume [ ] Cement top [ ] Cement bottom [ ] Date [ ] RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately [ ] Final reclamation is completed and site is ready for inspection. [ ]

Technical Engineering/Environmental Notice

Notice of Intent [ ] Report of Work Done [ ] Approximate Start Date: [ ] Date Work Completed: [ ] Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2) [ ] Request to Vent or Flare [ ] E&P Waste Disposal [ ] Change Drilling Plans [ ] Repair Well [ ] Beneficial Reuse of E&P Waste [ ] Gross Interval Changed? [ ] Rule 502 variance requested [ ] Status Update/Change of Remediation Plans [ ] Casing/Cementing Program Change [ ] Other: Request to Complete [X] for Spills and Releases [ ]

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete. Signed: Valerie A Walker Date: 01/25/2011 Email: vwalker@billbarrettcorp.com Print Name: Valerie A. Walker Title: Permit Analyst COGCC Approved: [Signature] Title: EIT 3 Date: 1/31/11 CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071 API Number: 05-045-19421  
 2. Name of Operator: Bill Barrett Corp. OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: GGU Miller Fed Well/Facility Number: 33B-32-691  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Section 32, T6S-R91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

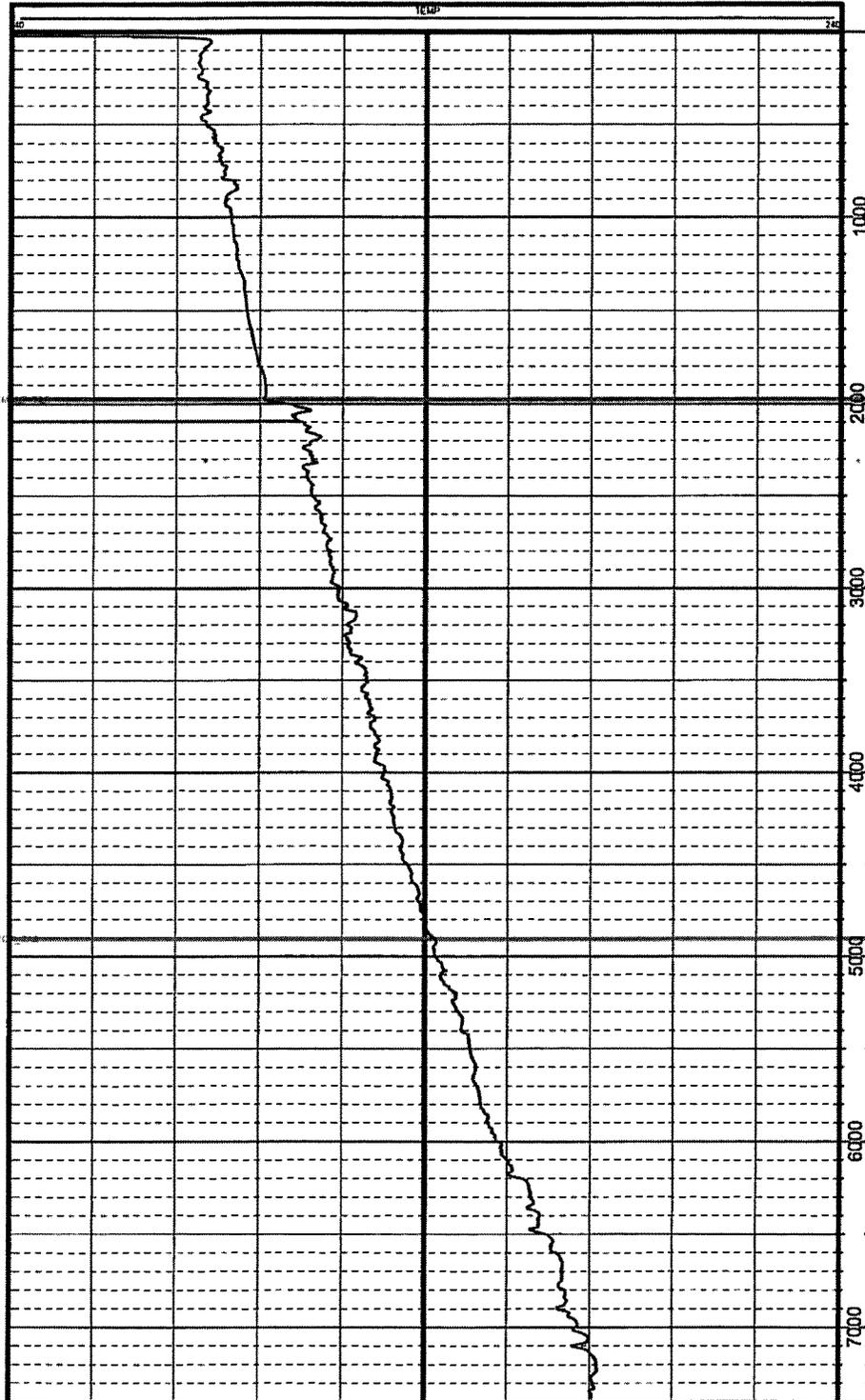
Attachments:

CBL → NOT "STRONG" BUT TOC @ ~1960'  
 AS-BUILT WELLBORE SCHEMATIC → TOC @ ~1990' better @ 2173' ↓  
 TEMPERATURE SURVEY →  
 BRADENHEAD PRESSURE SUMMARY → q<sub>u</sub> = 0

JEU COGCC 1/31/2011

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GGU Miller Fed  
33B-32-691  
T6S R91W S32  
05045194210000



Top of Cement

Top of Gas

**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** GGU Miller Fed 33B-32-691  
**Pad:** MDP #6  
**API No:** 05-045-19421  
**Document No:** 2585821

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**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 12/14/2010  
**Plug Bumped:** 0100 hrs, 12/14/2010  
**Casing Slips Set:** 0230 hrs, 12/14/2010  
**WOC Time:** 3.5 hrs  
**Temp. Log Run:** 0600 hrs, 12/14/2010

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~1975' MD; Estimated Top of Gas: 4903' MD.

<b>Well Name:</b>	<b>GGU Miller Fed 33B-32-691</b>	<b>BILL BARRETT CORPORATION</b>	
<b>SHL:</b>	SESW Section 32, T6S-R91W	date updated	<b>1/20/2011</b>
		updated by	<b>V. Walker</b>

05-045-19421

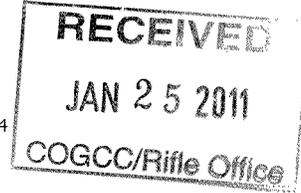
Top of lead @ surface

9.625", 36 lb/ft, J/K-55

12-1/4" Hole

SPUD 10/7/2010  
TD 12/12/2011

set @ 764



Mesaverde 3331 MD 3202 TVD

Top of tail cement @ 1975 MD 1942 TVD

Top of Gas 4903 MD 4721 TVD

**Cementing Program:**

Surface:

Lead: 120 sks  
Tail: 120 sks

Production:

Tail: 1020 sks

Rollins 7107 MD 6923 TVD

4.5", 11.6 lb/ft, I-80

TD 7405 MD 7220 TVD

set @ 7403

NOT TO SCALE