



02121045

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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071 4. Contact Name: Valerie A. Walker
2. Name of Operator: Bill Barrett Corp
3. Address: 1099 18th Street Suite 2300
City: Denver State: CO Zip: 80202
5. API Number: 05-045-19430 OGCC Facility ID Number
6. Well/Facility Name: GGU Miller 7. Well/Facility Number: 23C-32-691
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW Section 32, T6s-R91W6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent Report of Work Done
Approximate Start Date: Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Request to Complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Valerie A. Walker Date: 1/25/2011 Email: vwalker@billbarrettcorp.com

Print Name: Valerie A. Walker Title: Permit Analyst

COGCC Approved: [Signature] Title: EIT3 Date: 1/31/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071 API Number: 05-045-19430
 2. Name of Operator: Bill Barrett Corp. OGCC Facility ID # _____
 3. Well/Facility Name: GGU Miller Well/Facility Number: 23C-32-691
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Secion 32, T6S-R91W 6th PM

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL → TOC = 2490'
 AS-BUILT WELLBORE SCHEMATIC
 TEMPERATURE SURVEY → TOC = 2425'
 BRADENHEAD PRESSURE SUMMARY ? → ALL = 0

OGCC COGCC 1/31/2011

Well Name:	GGU Miller 23C-32-691	BILL BARRETT CORPORATION	
SHL:	SESW Section 32, T6S-R91W	date updated	1/25/2010
		updated by	V. Walker

05-045-19430

Top of lead @ surface

9.625", 36 lb/ft, J/K-55

12-1/4" Hole

SPUD 10/8/2010
TD 12/8/2010

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set @ 765

Mesaverde 3284 MD 3205 TVD

Top of tail cement @ 2430 MD 2390 TVD

Top of Gas 5024 MD 4901 TVD

Cementing Program:		
Surface:		
Lead:	120	sks
Tail:	120	sks
Production:		
Tail:	1034	sks

Rollins 7034 MD 6910 TVD

4.5", 11.6 lb/ft, I-80

TD 7333 MD 7209 TVD

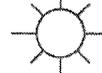
set @ 7328

NOT TO SCALE

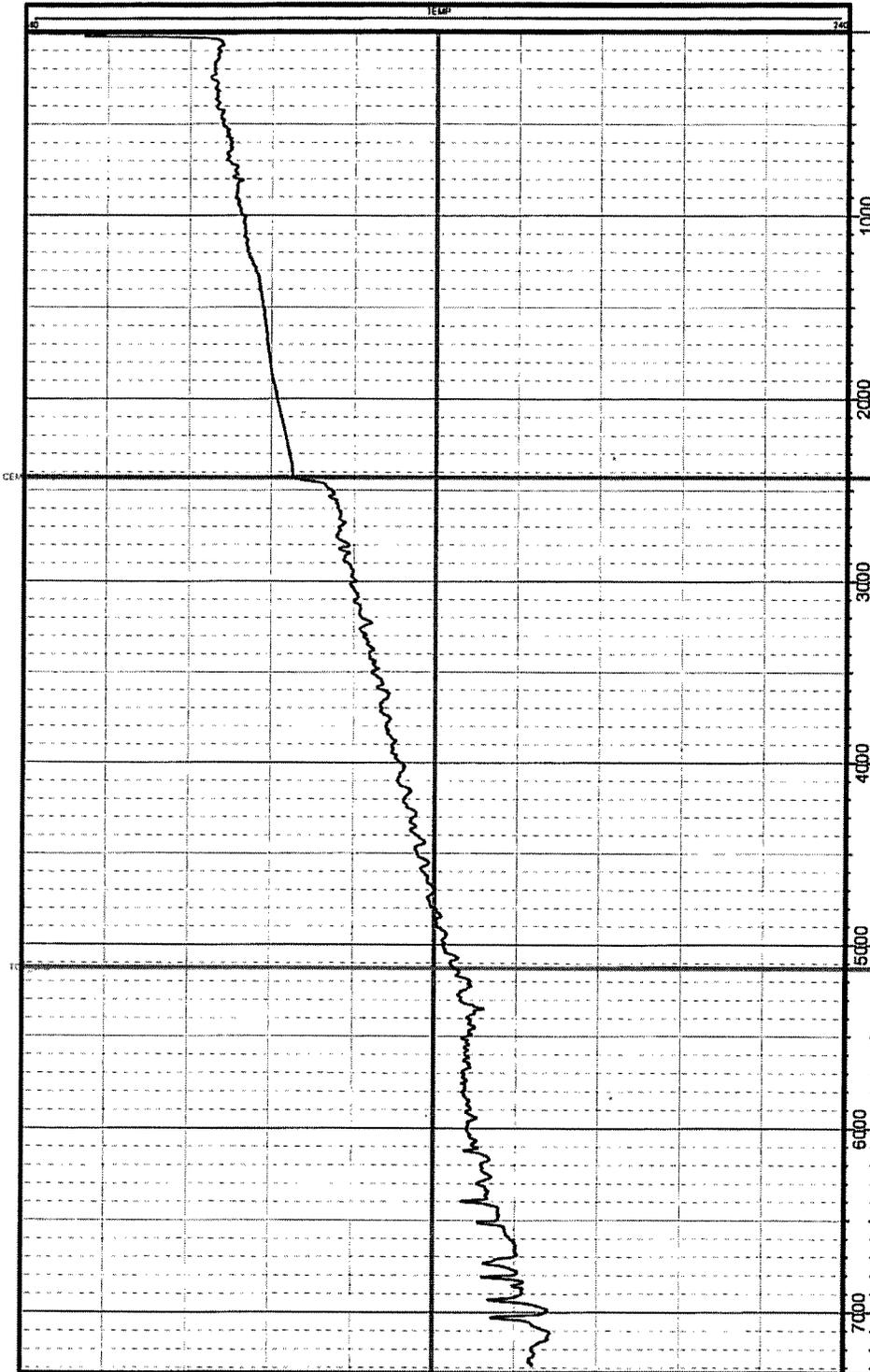
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GGU Miller
23C-32-691
T6S R91W S32
05045194300000



Top of Cement

Top of Gas

BILL BARRETT CORPORATION
Bradenhead Pressure Summary



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Well: GGU Miller 23C-32-691
Pad: MDP #6
API No: 05-045-19430
Document No: 2585831

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 12/9/2010
Plug Bumped: 1400 hrs, 12/9/2010
Casing Slips Set: 1530 hrs, 12/9/2010
WOC Time: 3.5 hrs
Temp. Log Run: 1900 hrs, 12/9/2010

Bradenhead Pressures

6 hrs: 0 psig
12 hrs: 0 psig
24 hrs: 0 psig
48 hrs: 0 psig
72 hrs: 0 psig

Comments:

Top of cement based on Temperature log: ~2430' MD; Estimated Top of Gas: 5130' MD.