



02121045

### SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071	4. Contact Name: Valerie A. Walker	Complete the Attachment Checklist	OP OGCC
2. Name of Operator: Bill Barrett Corp	Phone: 303-312-8531		
3. Address: 1099 18th Street Suite 2300	Fax: 303-291-0420		
City: Denver State: CO Zip: 80202			
5. API Number 05-045-19430	OGCC Facility ID Number	Survey Plat	
6. Well/Facility Name: GGU Miller	7. Well/Facility Number: 23C-32-691	Directional Survey	
8. Location (Qtr/Sec, Twp, Rng, Meridian): SESE Section 32, T6s-R91W 6th PM		Surface Equip Diagram	
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page	X
11. Federal, Indian or State Lease Number:		Other	X

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### General Notice

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b> Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
<b>GPS DATA:</b>	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> <b>CHANGE SPACING UNIT</b>	<input type="checkbox"/> <b>Remove from surface bond</b>
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b>	<input type="checkbox"/> <b>CHANGE WELL NAME</b>
Effective Date:	NUMBER
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From:
	To:
	Effective Date:
<input type="checkbox"/> <b>ABANDONED LOCATION:</b>	<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b>
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> <b>SPUD DATE:</b>	<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b>	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> <b>RECLAMATION:</b> Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

### Technical Engineering/Environmental Notice

<input type="checkbox"/> <b>Notice of Intent</b>	<input type="checkbox"/> <b>Report of Work Done</b>
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete
	for Spills and Releases
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Valerie A. Walker Date: 1/25/2011 Email: vwalker@billbarrettcorp.com  
Print Name: Valerie A. Walker Title: Permit Analyst

OGCC Approved: [Signature] Title: EIT 3 Date: 1/31/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071 API Number: 05-045-19430  
2. Name of Operator: Bill Barrett Corp. OGCC Facility ID #  
3. Well/Facility Name: GGU Miller Well/Facility Number: 23C-32-691  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Section 32, T6S-R91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL  
AS-BUILT WELLBORE SCHEMATIC  
TEMPERATURE SURVEY  
BRADENHEAD PRESSURE SUMMARY

→ TOC = 2490'

→ TOC = 2425'

2 → ALL = 0

OGCC COGCC 1/31/2011

<b>Well Name:</b> GGU Miller 23C-32-691		<b>BILL BARRETT CORPORATION</b>	
<b>SHL:</b>	SESW Section 32, T6S-R91W	date updated	1/25/2010
		updated by	V. Walker
05-045-19430			

Top of lead @ surface

9.625", 36 lb/ft, J/K-55

12-1/4" Hole

SPUD 10/8/2010  
TD 12/8/2010

set @ 765

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Mesaverde 3284 MD 3205 TVD

Top of tail cement @ 2430 MD 2390 TVD

Top of Gas 5024 MD 4901 TVD

**Cementing Program:**

Surface:

Lead: 120 sks  
Tail: 120 sks

Production:

Tail: 1034 sks

Rollins 7034 MD 6910 TVD

4.5", 11.6 lb/ft, I-80

TD 7333 MD 7209 TVD  
NOT TO SCALE

set @ 7328

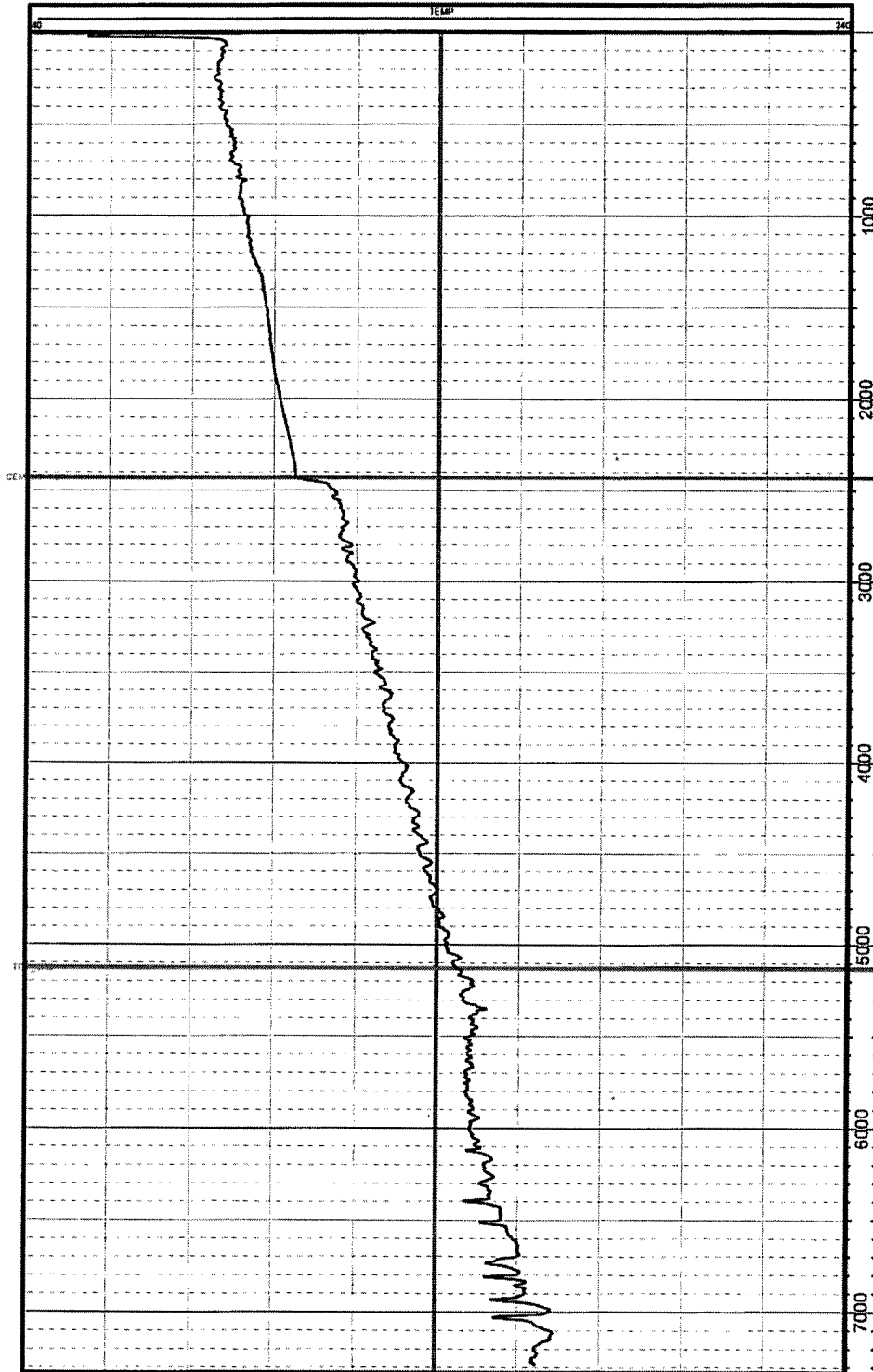
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GGU Miller  
23C-32-691  
T6S R91W S32  
05045194300000



Top of Cement

Top of Gas

HS=1

PETRA 12/14/2010 7:30:40 AM

**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



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**Well:** GGU Miller 23C-32-691  
**Pad:** MDP #6  
**API No:** 05-045-19430  
**Document No:** 2585831

**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 12/9/2010  
**Plug Bumped:** 1400 hrs, 12/9/2010  
**Casing Slips Set:** 1530 hrs, 12/9/2010  
**WOC Time:** 3.5 hrs  
**Temp. Log Run:** 1900 hrs, 12/9/2010

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~2430' MD; Estimated Top of Gas: 5130' MD.