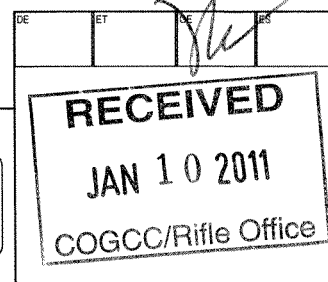


State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment  
Checklist

OP OGCC

1. OGCC Operator Number: 10232 4. Contact Name Bob Hea  
2. Name of Operator: Laramie Energy, LLC Phone: (303) 339-4400  
3. Address: 1512 Larimer Street, Suite 1000 Fax: 303-339-4399  
City: Denver State: CO Zip: 80202  
5. API Number 05- 045-19930-00 OGCC Facility ID Number \_\_\_\_\_  
6. Well/Facility Name: Honea 7. Well/Facility Number 24-09C  
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWNW (Lot 2), Sec 19, 7S, 93W, 6th PM  
9. County: Garfield 10. Field Name: Rulison  
11. Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page	<input checked="" type="checkbox"/>	
Other		

## General Notice

☐ CHANGE OF LOCATION: **Attach New Survey Plat**

(a change of surface qtr/qtr is substantive and requires a new permit)

Change of **Surface** Footage **from** Exterior Section Lines:Change of **Surface** Footage **to** Exterior Section Lines:Change of **Bottomhole** Footage **from** Exterior Section Lines:Change of **Bottomhole** Footage **to** Exterior Section Lines:

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude

Distance to nearest property line

Distance to nearest bldg, public rd, utility or RR

Longitude

Distance to nearest lease line

Is location in a High Density Area (rule 603b)?

Yes/No

Ground Elevation

Distance to nearest well same formation

Surface owner consultation date:

attach directional survey

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ CHANGE SPACING UNIT

Formation

Formation Code

Spacing order number

Unit Acreage

Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: \_\_\_\_\_

Plugging Bond:

☐ Blanket☐ Individual☐ CHANGE WELL NAME

NUMBER

From: \_\_\_\_\_

To: \_\_\_\_\_

Effective Date: \_\_\_\_\_

☐ ABANDONED LOCATION:

Was location ever built?

☐ Yes☐ No

Is site ready for inspection?

☐ Yes☐ No

Date Ready for Inspection: \_\_\_\_\_

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: \_\_\_\_\_

Has Production Equipment been removed from site?

☐ Yes☐ No

MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

\*submit cbl and cement job summaries

Method used

Cementing tool setting/perf depth

Cement volume

Cement top

Cement bottom

Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately \_\_\_\_\_

☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date: \_\_\_\_\_

☐ Report of Work Done

Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: Request to complete

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: **Randy Natvig**  
Digitally signed by Randy Natvig  
DN: cn=Randy Natvig, o=Laramie Energy II, LLC, ou=Laramie Energy II, LLC, email=rnatvig@laramie-energy.com, c=US  
Date: 2011.01.07 11:28:15 -0700Date: 1/7/2011Email: Rnatvig@laramie-energy.comPrint Name: Randy NatvigTitle: Drilling and Completions Manager

COGCC Approved:

Title

EIT 3

Date:

1/31/2011

CONDITIONS OF APPROVAL, IF ANY:

# Laramie Energy, L.L.C.

## Well Bore Schematic

No scale

RECEIVED

JAN 10 2011

COGCC/Rifle Office

Well Name **Honea Fed. 24-09C**  
Diagram Date  
Surface Location **2161 FNL & 953 FWL SEC 19 T7S R93W**  
Btm Hole Loc. **xxx'FNL & xxx' FEL SEC 24 T7S R93W**  
Field **Wildcat**  
County **Garfield**  
State **Colorado**  
API No. **05-045-19930-00**  
Lease No. **Fee Lease**  
G.L. Elevation **8563'**  
K.B. Elevation **8584'**

Conductor @ 40' GL 16" .250" wall  
Cement w/ 100sx Halco  
Surface  
Casing w/ Parasite 2546' 58 Jts. of 8-5/8", 32#, 8r, J-55, ST&C  
w/ 70 jts 1.9" Tubing Parasite String Set to @ 2362'  
Cement w/ 725 sxs Lead Halliburton Versacem, mixed @ 12.3 #/gls, 2.38 yld w/  
13.75 gls/sk water  
325 sxs Tail Halliburton Swiftcem, mixed @ 14.2 #/gls, 1.43 yld w/  
6.88 gls/sk water  
Intermed. Casing none  
Cement w/  
1st Stage

2nd Stage

Prod. Casing 0- 11045' 266 Jts. 4-1/2" 11.6# 8r I-100 LTC  
Cement w/ 1300 sx Lead Halliburton Econocem TM System, mixed @ 11.5 #/gal  
574 sx Tail Halliburton Vericem TM System, Mixed @ 13.5 #/gal

Lead Cement calculated from 8150' to surface casing with 10% excess  
Tail cement calculated to +/- 8150' with 0% excess

### Marker Joint Tops

10,020' 19.71  
7,957' 19.72

PBTD 11,000'  
FLOAT COL. 11,001'  
SHOE 11,045'  
TD 11,065'

Tree  
Tubing Hanger  
Tubing Head 11" 3m x 7-1/16" 5m  
Casing Head 9-5/8" SOW x 7" 3m, w/ 1 3m LPO Ball Valve. Cameron Wellhead  
Casing Hanger IC-2, 7" x 4-1/2"

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

JAN 10 2011

OGCC/Rifle Office

- OGCC Operator Number: 10232 API Number: 05-045-19930-00
- Name of Operator: Laramie Energy II, LLC OGCC Facility ID #
- Well/Facility Name: Honea Well/Facility Number: 24-09C
- Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW (Lot 2), Sec 19, 7S, 93W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented. The cement top according to the CBL is 2790' and the TOG is 8905'. Bradenhead monitoring is attached. The CBL shows good cement to the above indicated depth. Laramie Energy II, LLC requests approval to commence completion operations.

Attachments

CBL  
As-built wellbore schematic  
Temperature survey  
Bradenhead pressure summary

→ couldn't view

→ Unreadable

→ all = 0.

No temp log in  
wellfiles

CBL on OGCC wellfile

Nov 3 2010

2540' surf

Good cement @

7080'

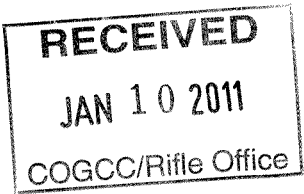
\* CBL does NOT support  
this (2790').

TOG  $\approx$  8904'

**Laramie Energy II, L.L.C.**

**Bradenhead Pressure Record**

Honea 24-09C



Date Of Cement Job	11/02/2010
Time Plug Down	1220
Slips Set	1600

Time Interval	Date	Time	Pressure
6 Hrs	11/02/2010	2200	0
12 Hrs	11/03/2010	0600	0
24 Hrs	11/03/2010	1600	0
72 Hrs	11/05/2010	1600	0

Comments: