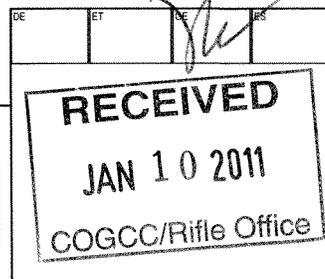


State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Form with 11 numbered fields for operator, contact, location, and well information.

General Notice

Large form section containing checkboxes for location changes, spacing units, operator changes, abandoned locations, and reclamation.

Technical Engineering/Environmental Notice

Form section for technical notices, including intent to recomplete, change drilling plans, and request to vent or flare.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Randy Natvig Date: 1/7/2011 Email: Rnatvig@laramie-energy.com Title: Drilling and Completions Manager

COGCC Approved: [Signature] Title: EIT 3 Date: 1/31/2011

CONDITIONS OF APPROVAL, IF ANY:

Laramie Energy, L.L.C.

Well Bore Schematic

No scale

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Well Name **Honea Fed. 24-09C**
 Diagram Date
 Surface Location **2161 FNL & 953 FWL SEC 19 T7S R93W**
 Btm Hole Loc. **.xxx' FNL & .xxx' FEL SEC 24 T7S R93W**
 Field **Wildcat**
 County **Garfield**
 State **Colorado**
 API No. **05-045-19930-00**
 Lease No. **Fee Lease**
 G.L. Elevation **8563'**
 K.B. Elevation **8584'**

Conductor @ 40' GL 16" .250" wall
 Cement w/ 100sx Halco
 Surface
 Casing w/ Parasite 2546' 58 Jts. of 8-5/8", 32#, 8r, J-55, ST&C
 w/ 70 jts 1.9" Tubing Parasite String Set to @ 2362'
 Cement w/ 725 sxs Lead Halliburton Versacem, mixed @ 12.3 #/gls, 2.38 yld w/
 13.75 gls/sk water
 325 sxs Tail Halliburton Swiftcem, mixed @ 14.2 #/gls, 1.43 yld w/
 6.88 gls/sk water

Intermed. Casing none
 Cement w/
 1st Stage

2nd Stage

Prod. Casing 0- 11045' 266 Jts. 4-1/2" 11.6# 8r I-100 LTC
 Cement w/ 1300 sx Lead Halliburton Econocem TM System, mixed @ 11.5 #/gal
 574 sx Tail Halliburton Vericem TM System, Mixed @ 13.5 #/gal

Lead Cement calculated from 8150' to surface casing with 10% excess
 Tail cement calculated to +/- 8150' with 0% excess

Marker Joint Tops

10,020' 19.71
 7,957' 19.72

PBTD 11,000'
 FLOAT COL. 11,001'
 SHOE 11,045'
 TD 11,065'

Tree
 Tubing Hanger
 Tubing Head 11" 3m x 7-1/16" 5m
 Casing Head 9-5/8" SOW x 7" 3m, w/ 1 3m LPO Ball Valve. Cameron Wellhead
 Casing Hanger IC-2, 7" x 4-1/2"

TECHNICAL INFORMATION PAGE



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| | |
|--|------------------------------|
| 1. OGCC Operator Number: 10232 | API Number: 05-045-19930-00 |
| 2. Name of Operator: Laramie Energy II, LLC | OGCC Facility ID # |
| 3. Well/Facility Name: Honea | Well/Facility Number: 24-09C |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW (Lot 2), Sec 19, 7S, 93W, 6th PM | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The referenced well has been successfully cemented. The cement top according to the CBL is 2790' and the TOG is 8905'. Bradenhead monitoring is attached. The CBL shows good cement to the above indicated depth. Laramie Energy II, LLC requests approval to commence completion operations.

Attachments

CBL → couldn't view
 As-built wellbore schematic }
 Temperature survey → unreadable
 Bradenhead pressure summary

→ all = 0.

No temp log in wellfiles

CBL on COGCC wellfile
Nov 3 2010
2540' surf

Good cement @
7080'

* CBL does NOT support this (2790').

TOG ≈ 8904'

Laramie Energy II, L.L.C.

Bradenhead Pressure Record

Honea 24-09C

| | |
|--------------------|------------|
| Date Of Cement Job | 11/02/2010 |
| Time Plug Down | 1220 |
| Slips Set | 1600 |

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| Time Interval | Date | Time | Pressure |
|---------------|------------|------|----------|
| 6 Hrs | 11/02/2010 | 2200 | 0 |
| 12 Hrs | 11/03/2010 | 0600 | 0 |
| 24 Hrs | 11/03/2010 | 1600 | 0 |
| 72 Hrs | 11/05/2010 | 1600 | 0 |

Comments: