



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2101

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED JAN 25 2011 COGCC/Rifle Office

1. OGCC Operator Number: 10071 4. Contact Name: Valerie A. Walker
2. Name of Operator: Bill Barrett Corp
3. Address: 1099 18th Street Suite 2300
5. API Number: 05-045-19429 OGCC Facility ID Number
6. Well/Facility Name: GGU Miller 7. Well/Facility Number: 24C-32-691
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW Section 32, T6S-R91W 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number: COC-46972

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name
CHANGE SPACING UNIT: Formation Formation Code Spacing order number Unit Acreage Unit configuration
CHANGE OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME: Front: To: Effective Date:
ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years.
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: Report of Work Done: Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Request to Complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Valerie A. Walker Date: 1/25/2011 Email: wwalker@billbarrettcorp.com
Print Name: Valerie A. Walker Title: Permit Analyst

COGCC Approved: [Signature] Title: EIT 3 Date: 1/27/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED  
JAN 25 2011  
COGCC/Rifle Office

1. OGCC Operator Number: 10071 API Number: 05-045-19429  
 2. Name of Operator: Bill Barrett Corp. OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: GGU Miller Well/Facility Number: 24C-32-691  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Secion 32, T6S-R91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL  
 AS-BUILT WELLBORE SCHEMATIC  
 TEMPERATURE SURVEY  
 BRADENHEAD PRESSURE SUMMARY  
 ↓  
 all = 0


> TOC = 2200'  
 → TOC @ ~1950'

DEC COGCC 1/27/11

<b>Well Name:</b>	GGU Miller 24C-32-691	<b>BILL BARRETT CORPORATION</b>
<b>SHL:</b>	SESW Section 32, T6S-R91W	date updated 1/20/2011
		updated by V. Walker

05-045-19429

Top of lead @ surface



9.625", 36 lb/ft, J/K-55

12-1/4" Hole



SPUD 10/10/2010  
TD 11/5/2010

**RECEIVED**

JAN 25 2011

COGCC/Rifle Office

set @ 770

Mesaverde 3184 MD 3167 TVD

Top of tail cement @ 2000 MD 1994 TVD

Top of Gas 4613 MD 4587 TVD

**Cementing Program:**

Surface:

Lead:	120	sks
Tail:	120	sks

Production:

Tail:	984	sks
-------	-----	-----

Rollins 6855 MD 6828 TVD

4.5", 11.6 lb/ft, I-80

TD 7162 MD 7135 TVD

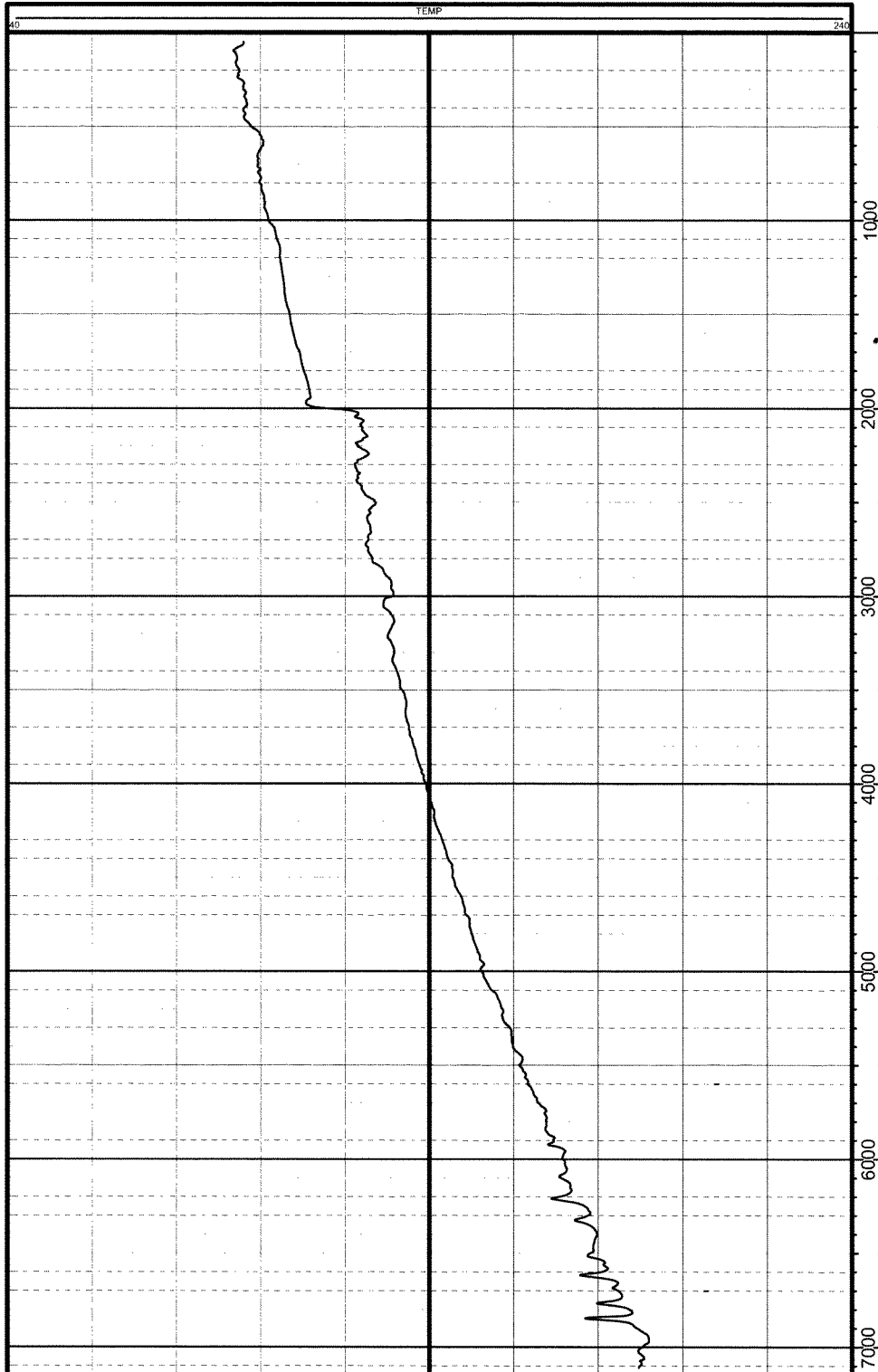
set @ 7160

NOT TO SCALE

RECEIVED  
JAN 25 2011  
COGCC/Rifle Office

REC  
JAN 25 2011  
COGCC/Rifle Office

GGU Miller  
24C-32-691  
T6S R91W S32  
05045194290000



RECEIVED

JAN 25 2011

COGCC/Rifle Office



**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**

**Well:** GGU Miller 24C-32-691  
**Pad:** MDP #6  
**API No:** 05-045-19429  
**Document No:** 2585890

**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 11/6/2010  
**Plug Bumped:** 1330 hrs, 11/6/2010  
**Casing Slips Set:** 1430 hrs, 11/6/2010  
**WOC Time:** 3.5 hrs  
**Temp. Log Run:** 1800 hrs, 11/6/2010

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~2000' MD; Estimated Top of Gas: 4613' MD.