

State

Oil and Gas Conservation

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2101

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071	4. Contact Name: Valerie A. Walker
2. Name of Operator: Bill Barrett Corp	5. Phone: 303-312-8531
3. Address: 1099 18th Street Suite 2300	6. Fax: 303-291-0420
City: Denver State: CO Zip: 80202	
5. API Number 05-045-19422	OGCC Facility ID Number
6. Well/Facility Name: GGU Miller Fed	7. Well/Facility Number: 33A-32-691
8. Location (Ctr/Ctr, Sec, Twp, Rng, Meridian): SESW Section 32, T6S-R91W 6th PM	Survey Plat
9. County: Garfield	Directional Survey
11. Federal, Indian or State Lease Number: COC-46972	Surface Equip Diagram
	Technical Info Page
	Other

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COGCC/Rifle Office

Complete the Attachment Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>
Bottomhole location Ctr/Ctr, Sec, Twp, Rng, Mer	attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Valerie A. Walker Date: 1/25/2011 Email: vwalker@billbarrettcorp.com
Print Name: Valerie A. Walker Title: Permit Analyst

COGCC Approved: [Signature] Title: EIT 3 Date: 1/26/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 10071 API Number: 05-045-19422
2. Name of Operator: Bill Barrett Corp. OGCC Facility ID #
3. Well/Facility Name: GGU Miller Fed Well/Facility Number: 33A-32-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Secion 32, T6S-R91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL _____ TOC 2270'
AS-BUILT WELLBORE SCHEMATIC
TEMPERATURE SURVEY _____ TOC = 2130
BRADENHEAD PRESSURE SUMMARY $\Sigma q_{11} = 0$.

OGCC 1/26/11

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Well Name:	GGU Miller Fed 33A-32-691	BILL BARRETT CORPORATION	COGCC/Hille Office
SHL:	SESW Section 32, T6S-R91W	date updated	1/20/2011
		updated by	V. Walker
05-045-19422			

Top of lead @ surface

9.625", 36 lb/ft, J/K-55

12-1/4" Hole

SPUD 10/2/2010
TD 12/17/2010

set @ 779

Mesaverde 3291 MD 3185 TVD

Top of tail cement @ 2130 MD 2093 TVD

Top of Gas 4913 MD 4765 TVD

Cementing Program:

Surface:

Lead: 120 sks
Tail: 120 sks

Production:

Tail: 960 sks

Rollins 7049 MD 6899 TVD

4.5", 11.6 lb/ft, I-80

TD 7345 MD 7195 TVD

set @ 7342

NOT TO SCALE

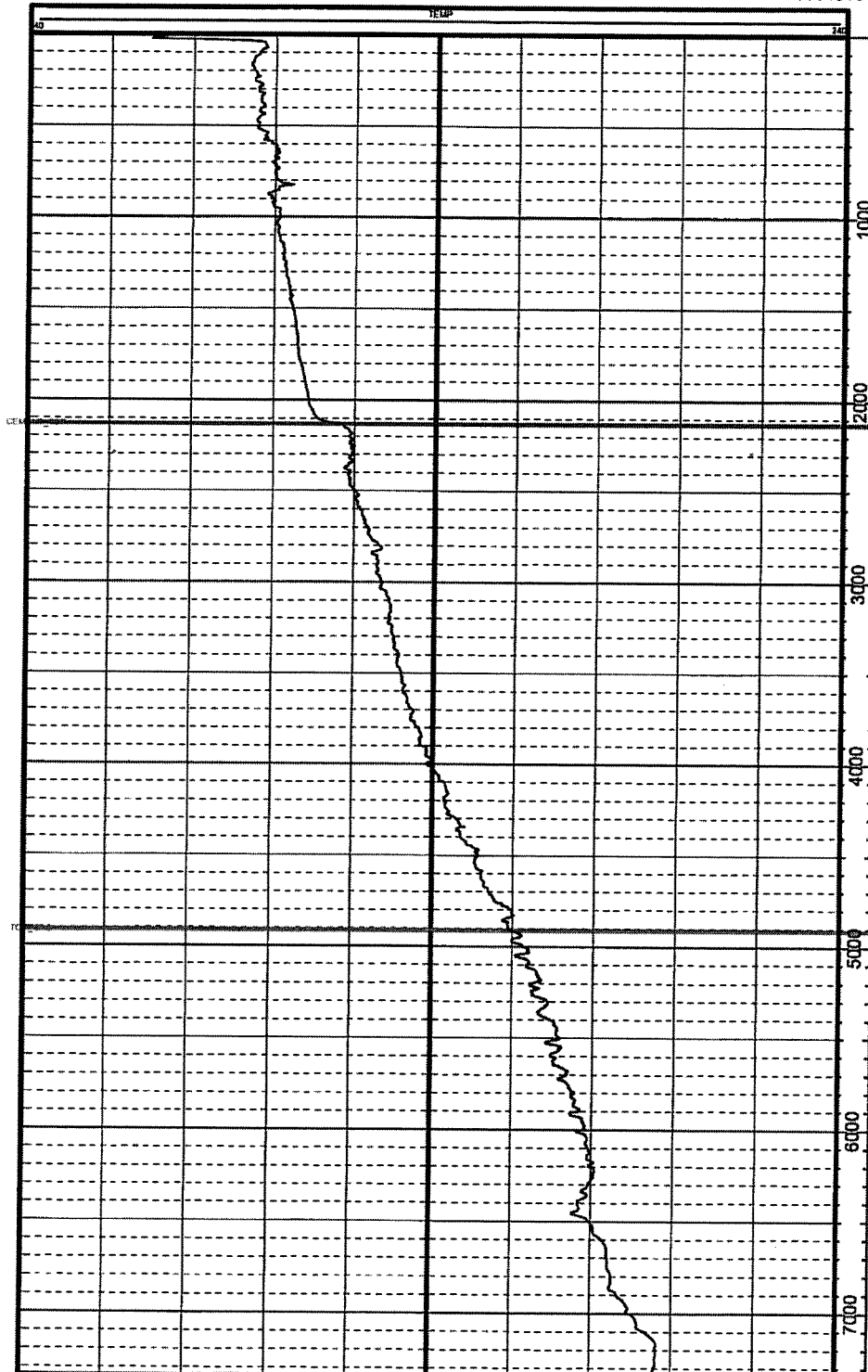
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GGU Miller Fed
33A-32-691
T6S R91W S32
05045194220000



Top of Cement

Top of Gas

BILL BARRETT CORPORATION
Bradenhead Pressure Summary



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COGCC/Rifle Office

Well: GGU Miller Fed 33A-32-691
Pad: MDP #6
API No: 05-045-19422
Document No: 2585798

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 12/18/2010
Plug Bumped: 2000 hrs, 12/18/2010

Casing Slips Set: 2130 hrs, 12/18/2010

WOC Time: 3.5 hrs
Temp. Log Run: 0030 hrs, 12/19/2010

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~2130' MD; Estimated Top of Gas: 4913' MD.