



State  
Oil and Gas Conservation

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2101

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED  
JAN 25 2011  
OGCC/Rifle Office

1. OGCC Operator Number: 10071	4. Contact Name: Valerie A. Walker	Complete the Attachment Checklist
2. Name of Operator: Bill Barrett Corp	Valerie A. Walker	
3. Address: 1099 18th Street Suite 2300	Phone: 303-312-8531	OP OGCC
City: Denver State: CO Zip 80202	Fax: 303-291-0420	
5. API Number 05-045-19422	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: GGU Miller Fed	7. Well/Facility Number: 33A-32-691	Directional Survey
8. Location (Qtr/Ctr, Sec, Twp, Rng, Meridian): SESW Section 32, T6S-R91W 6th PM		Surface Eqmpt Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number: COC-46972		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Ctr, Sec, Twp, Rng, Mer \_\_\_\_\_ attach directional survey

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_  
Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No \_\_\_\_\_  
Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA:  
Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

CHANGE SPACING UNIT  
Formation \_\_\_\_\_ Formation Code \_\_\_\_\_ Spacing order number \_\_\_\_\_ Unit Acreage \_\_\_\_\_ Unit configuration \_\_\_\_\_  
 Remove from surface bond  
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):  
Effective Date: \_\_\_\_\_  
Plugging Bond:  Blanket  Individual

CHANGE WELL NAME NUMBER  
From: \_\_\_\_\_  
To: \_\_\_\_\_  
Effective Date: \_\_\_\_\_

ABANDONED LOCATION:  
Was location ever built?  Yes  No  
Is site ready for inspection?  Yes  No  
Date Ready for inspection: \_\_\_\_\_

NOTICE OF CONTINUED SHUT IN STATUS  
Date well shut in or temporarily abandoned: \_\_\_\_\_  
Has Production Equipment been removed from site?  Yes  No  
MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_  REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries  
Method used \_\_\_\_\_ Cementing tool setting/perf depth \_\_\_\_\_ Cement volume \_\_\_\_\_ Cement top \_\_\_\_\_ Cement bottom \_\_\_\_\_ Date \_\_\_\_\_

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
Final reclamation will commence on approximately \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: \_\_\_\_\_  Report of Work Done Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Valerie A. Walker Date: 1/25/2011 Email: vwalker@billbarrettcorp.com  
Print Name: Valerie A. Walker Title: Permit Analyst

OGCC Approved: \_\_\_\_\_ Title: EIT 3 Date: 1/26/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number:	10071	API Number:	05-045-19422
2. Name of Operator:	Bill Barrett Corp.	OGCC Facility ID #	
3. Well/Facility Name:	GGU Miller Fed	Well/Facility Number:	33A-32-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW Secion 32, T6S-R91W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL \_\_\_\_\_ TDC 2270'  
 AS-BUILT WELLBORE SCHEMATIC  
 TEMPERATURE SURVEY \_\_\_\_\_ TDC = 2130  
 BRADENHEAD PRESSURE SUMMARY { all = 0.

OGG COGCC 1/26/11

RECEIVED

JAN 25 2011

<b>Well Name:</b>	<b>GGU Miller Fed 33A-32-691</b>	<b>BILL BARRETT CORPORATION</b>	<b>COGCC/Hille Office</b>
<b>SHL:</b>	SESW Section 32, T6S-R91W	date updated	1/20/2011
		updated by	V. Walker

05-045-19422

Top of lead @ surface

9.625", 36 lb/ft, J/K-55

12-1/4" Hole

SPUD 10/2/2010  
TD 12/17/2010

set @ 779

Mesaverde 3291 MD 3185 TVD

Top of tail cement @ 2130 MD 2093 TVD

Top of Gas 4913 MD 4765 TVD

**Cementing Program:**

Surface:

Lead: 120 sks  
Tail: 120 sks

Production:

Tail: 960 sks

Rollins 7049 MD 6899 TVD

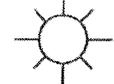
4.5", 11.6 lb/ft, I-80

TD 7345 MD 7195 TVD

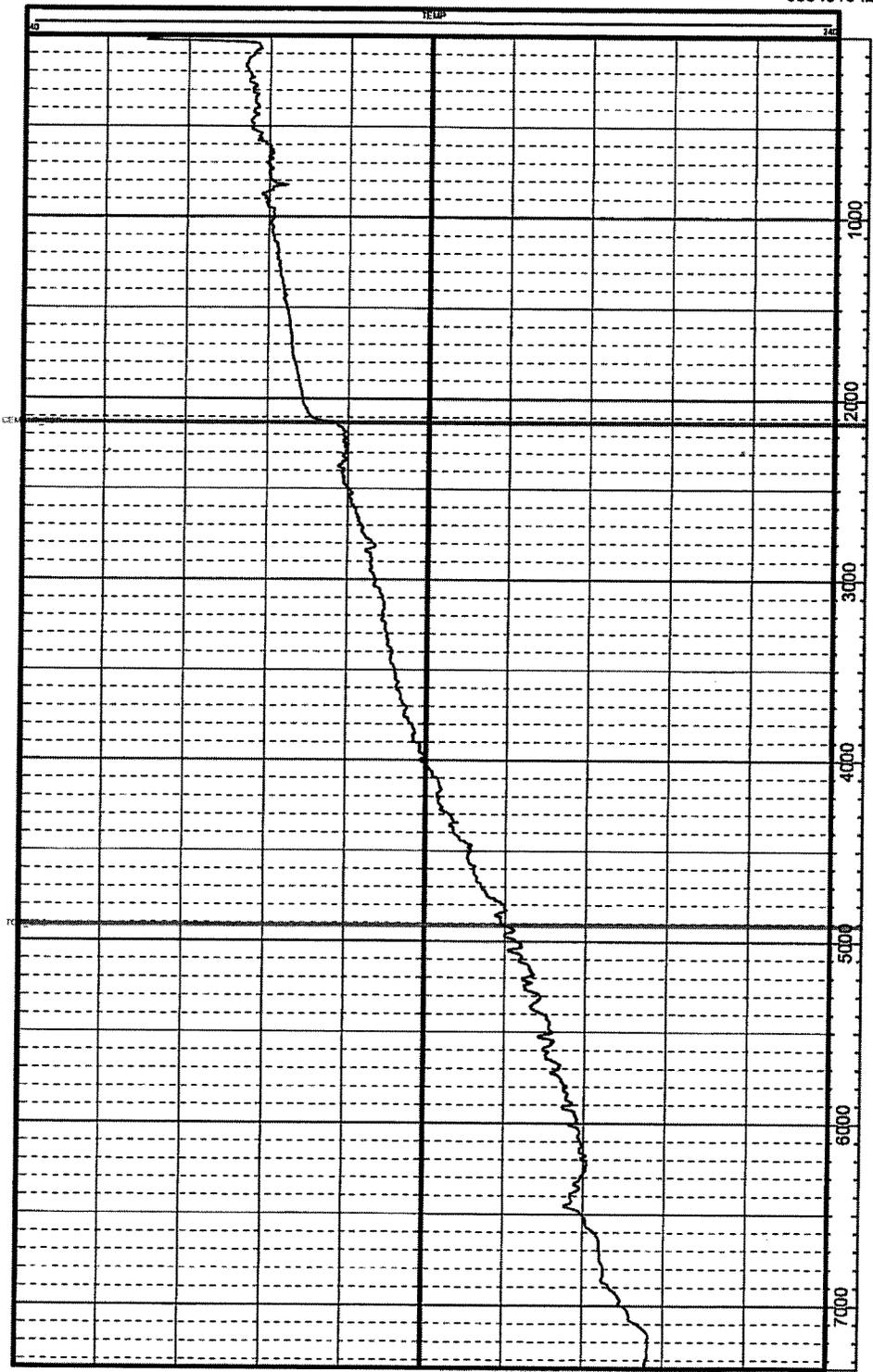
set @ 7342

NOT TO SCALE

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GGU Miller Fed  
33A-32-691  
T6S R91W S32  
05045194220000



Top of Cement

Top of Gas

HS-1

**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



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**Well:** GGU Miller Fed 33A-32-691  
**Pad:** MDP #6  
**API No:** 05-045-19422  
**Document No:** 2585798

**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 12/18/2010  
**Plug Bumped:** 2000 hrs, 12/18/2010  
**Casing Slips Set:** 2130 hrs, 12/18/2010  
**WOC Time:** 3.5 hrs  
**Temp. Log Run:** 0030 hrs, 12/19/2010

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~2130' MD; Estimated Top of Gas: 4913' MD.