

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2102



02121035

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071	4. Contact Name: Valerie A. Walker
2. Name of Operator: Bill Barrett Corp	5. API Number: 05-045-19420
3. Address: 1099 18th Street Suite 2300	6. Well/Facility Name: GGU Miller Fed
City: Denver State: CO Zip: 80202	7. Well/Facility Number: 34B-32-691
Phone: 303-312-5531	8. Location (Qtr/Sec, Twp, Rng, Meridian): SESW Section 32, T6S-R91W 6th PM
Fax: 303-291-0420	9. County: Garfield
	10. Field Name: Mamm Creek
	11. Federal, Indian or State Lease Number: COC-46972

Survey Plat	
Directional Survey	
Surface Eqmnt Diagram	
Technical Info Page	x
Other	X

Complete the Attachment Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbt and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recombine (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Valerie A. Walker Date: 1/25/2011 Email: vwalker@bllbarrettcorp.com

Print Name: Valerie A. Walker Title: Permit Analyst

OGCC Approved: [Signature] Title: EIT3 Date: 1/25/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

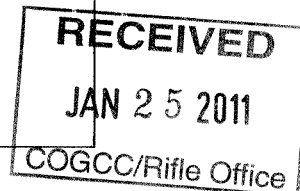


FOR OGCC USE ONLY

19420

1. OGCC Operator Number:	10071	API Number:	05-045-19430
2. Name of Operator:	Bill Barrett Corp.	OGCC Facility ID #	
3. Well/Facility Name:	GGU Miller Fed	Well/Facility Number:	34B-32-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW Secion 32, T6S-R91W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.



5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the Approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL
AS-BUILT WELLBORE SCHEMATIC
TEMPERATURE SURVEY
BRADENHEAD PRESSURE SUMMARY

TOC ~ 1950'
TOC ~ 1910'

OGCC 1/25/11

Well Name: GGU Miller Fed 34B-32-691		BILL BARRETT CORPORATION	
SHL:	SESW Section 32, T6S-R91W	date updated	1/25/2010
		updated by	V. Walker
05-045-19420			

Top of lead @ surface

9.625", 36 lb/ft, J/K-55

12-1/4" Hole

SPUD 10/17/2010
TD 11/14/2010

set @ 769

RECEIVED
JAN 25 2011
 COGCC/Rifle Office

Mesaverde 3290 MD 3159 TVD

Top of Gas 4888 MD 4695 TVD

Cementing Program:

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 1032 sks

Rollins 7039 MD 6842 TVD

TD 7340 MD 7143 TVD

4.5", 11.6 lb/ft, I-80

NOT TO SCALE

Top of tail cement @ 1920 MD 1882 TVD

set @ 7339

RECEIVED



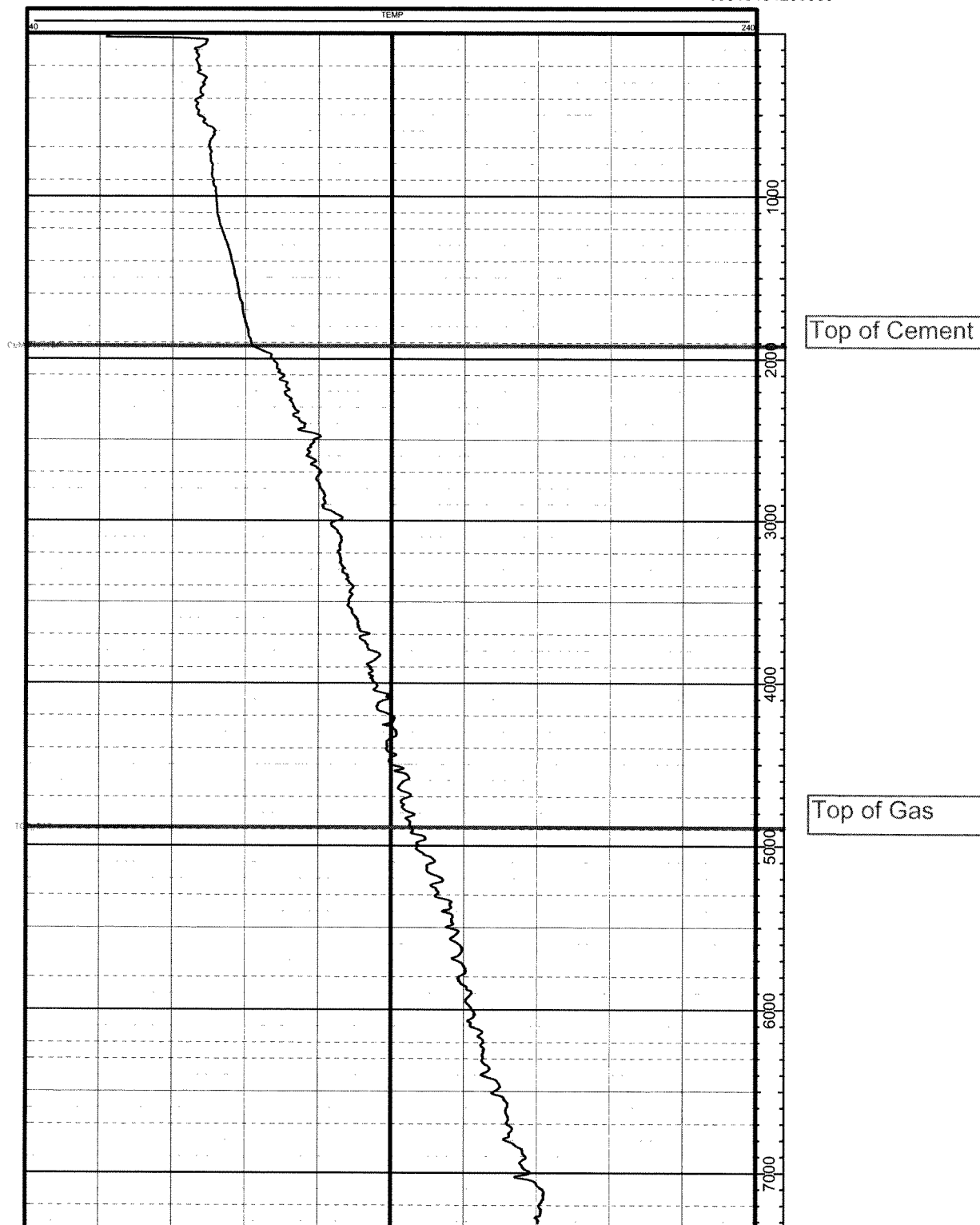
JAN 25 2011

GGCC/Rifle Office

34B-32-691

T6S R91W S32

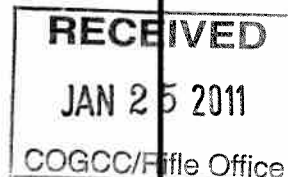
05045194200000



BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: GGU Miller Fed 34B-32-691
Pad: MDP #6
API No: 05-045-19420
Document No: 2585867



Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 11/15/2010
Plug Bumped: 2230 hrs, 11/16/2010
Casing Slips Set: 0130 hrs, 11/16/2010
WOC Time: 3.5 hrs
Temp. Log Run: 0500 hrs, 11/16/2010

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~1920' MD; Estimated Top of Gas: 4888' MD.