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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071 4. Contact Name: Valerie A. Walker
2. Name of Operator: Bill Barrett Corp
3. Address: 1099 18th Street Suite 2300
City: Denver State: CO Zip: 80202 Phone: 303-312-8531 Fax: 303-291-0420
5. API Number: 05-045-19420 OGCC Facility ID Number
6. Well/Facility Name: GGU Miller Fed 7. Well/Facility Number: 34B-32-691
8. Location (Ctr/Qtr, Sec, Twp, Rng, Meridian): SESW Section 32, T6S-R91W 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number: COC-46972

Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Ctr/Qtr, Sec, Twp, Rng, Mer:
Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR:
Longitude: Distance to nearest lease line: is location in a High Density Area (rule 603b)? Yes/No:
Ground Elevation: Distance to nearest well same formation: Surface owner consultation date:
GPS DATA: Date of Measurement: PDOP Reading: Instrument Operator's Name:
CHANGE SPACING UNIT: Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration:
CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME: From: To: Effective Date: NUMBER
ABANDONED LOCATION: Was location ever built? Yes No: Is site ready for inspection? Yes No: Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No: MIT required if shut in longer than two years. Date of last MIT:
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date:
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: Report of Work Done: Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 602 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Request to Complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Valerie A. Walker Date: 1/25/2011 Email: vwalker@blbarrettcorp.com
Print Name: Valerie A. Walker Title: Permit Analyst

COGCC Approved: [Signature] Title: ELT3 Date: 1/25/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

19420

1. OGCC Operator Number: 10071 API Number: 05-045-19430

2. Name of Operator: Bill Barrett Corp. OGCC Facility ID # _____

3. Well/Facility Name: GGU Miller Fed Well/Facility Number: 34B-32-691

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Secion 32, T6S-R91W 6th PM

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

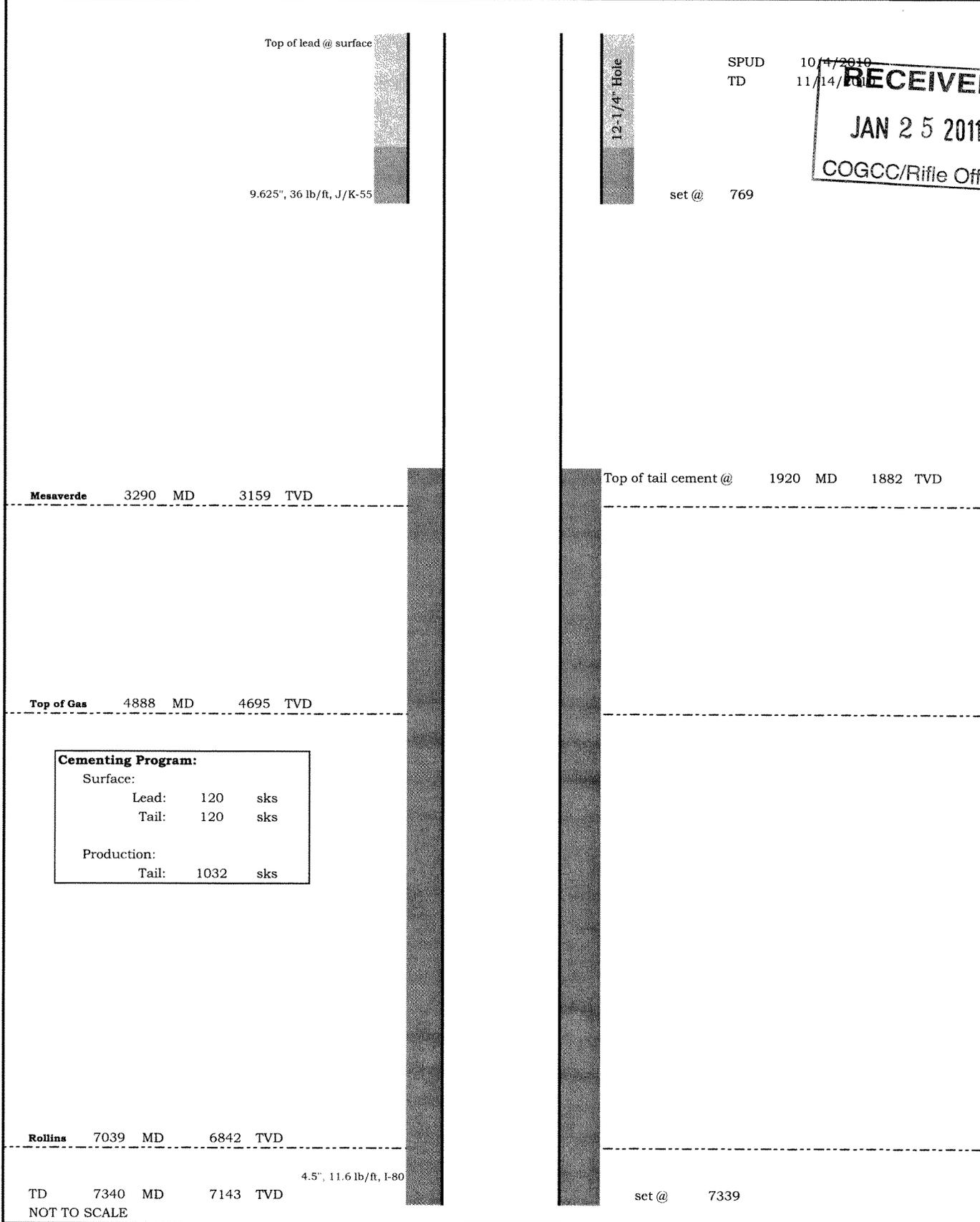
The referenced well has been successfully cemented according to the Approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

- CBL _____ TOC ~ 1950'
- AS-BUILT WELLBORE SCHEMATIC _____
- TEMPERATURE SURVEY _____
- BRADENHEAD PRESSURE SUMMARY _____ TOC ~ 1910'

DBU COGCC 1/25/11

Well Name:	GGU Miller Fed 34B-32-691	BILL BARRETT CORPORATION	
SHL:	SESW Section 32, T6S-R91W	date updated	1/25/2010
		updated by	V. Walker
05-045-19420			



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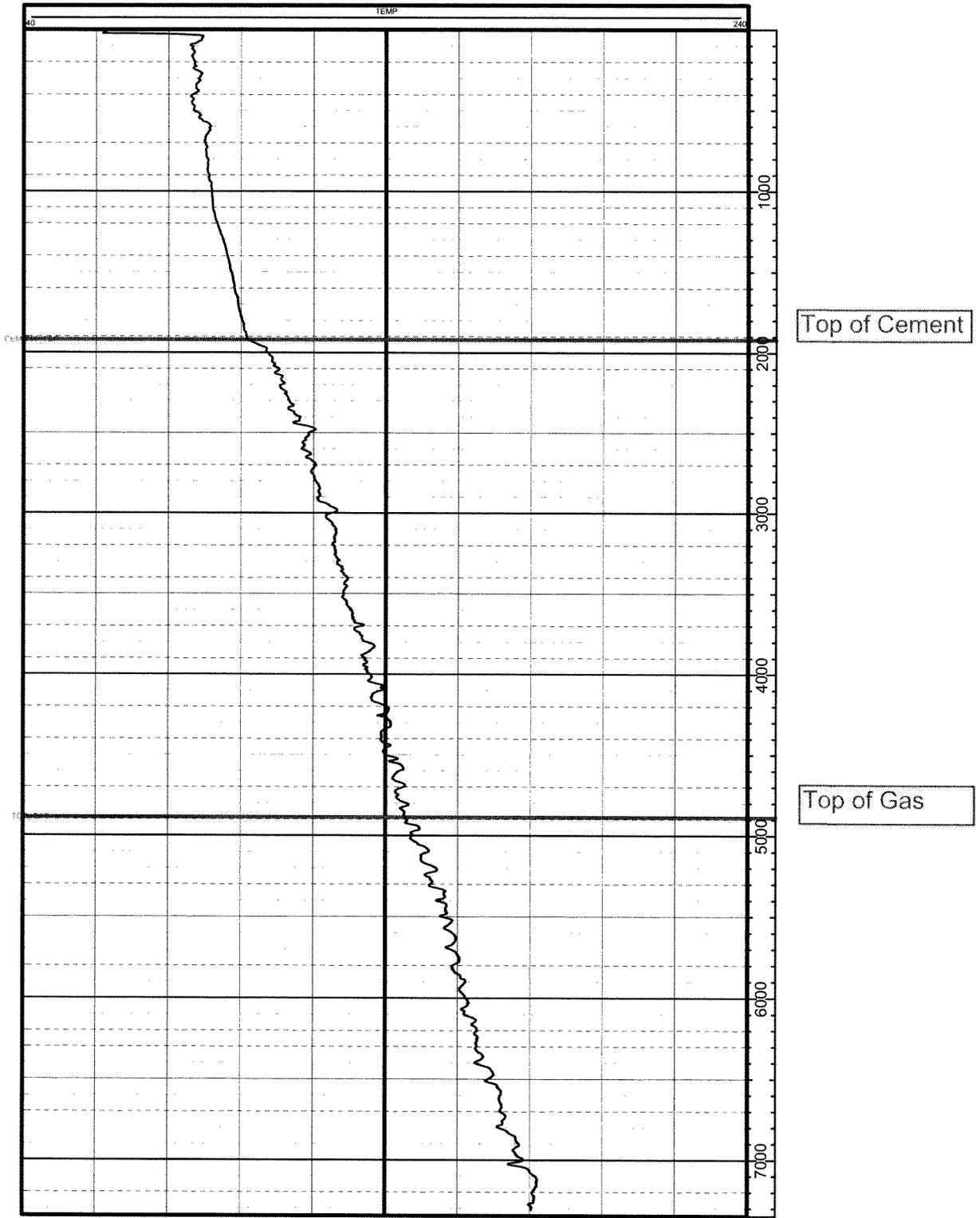
Cementing Program:		
Surface:		
Lead:	120	sks
Tail:	120	sks
Production:		
Tail:	1032	sks

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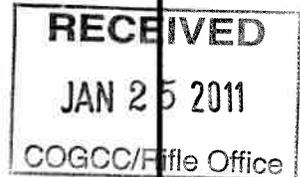
COGCC/Rifle Office
GGU Milk Fed
34B-32-691
T6S R91W S32
0504519420000



BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: GGU Miller Fed 34B-32-691
Pad: MDP #6
API No: 05-045-19420
Document No: 2585867



Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 11/15/2010
Plug Bumped: 2230 hrs, 11/16/2010
Casing Slips Set: 0130 hrs, 11/16/2010
WOC Time: 3.5 hrs
Temp. Log Run: 0500 hrs, 11/16/2010

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~1920' MD; Estimated Top of Gas: 4888' MD.