

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100



RECEIVED
JAN 20 2011
OGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071	4. Contact Name: Valerie A. Walker	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Bill Barrett Corp	3. Address: 1099 18th Street Suite 2300 City: Denver State: CO Zip 80202	
5. API Number 05-045-19432	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: GGU Miller Fed	7. Well/Facility Number: 34A-32-691	Directional Survey
8. Location (Ctr/Qty, Sec, Twp, Rng, Meridian): SESW Section 32, T6S-R91W 6th PM		Surface Eqpmt Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number: COC-46972		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Ctr/Qty, Sec, Twp, Rng, Mer _____ attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
 Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Valerie A. Walker Date: 1/25/2011 Email: vwalker@billbarrettcorp.com
Print Name: Valerie A. Walker Title: Permit Analyst

OGCC Approved: _____ Title: EIT3 Date: 1/25/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 10071 API Number: 05-045-19432
 2. Name of Operator: Bill Barrett Corp. OGCC Facility ID # _____
 3. Well/Facility Name: GGU Miller Fed Well/Facility Number: 34A-32-691
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Secion 32, T6S-R91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the Approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

- CBL
- AS-BUILT WELLBORE SCHEMATIC
- TEMPERATURE SURVEY
- BRADENHEAD PRESSURE SUMMARY

→ some cement 2200'

better ↓ 2300'

Toc = 2200'

Could be Toc
~ 22 12' ±

JSK COGCC 1/25/11

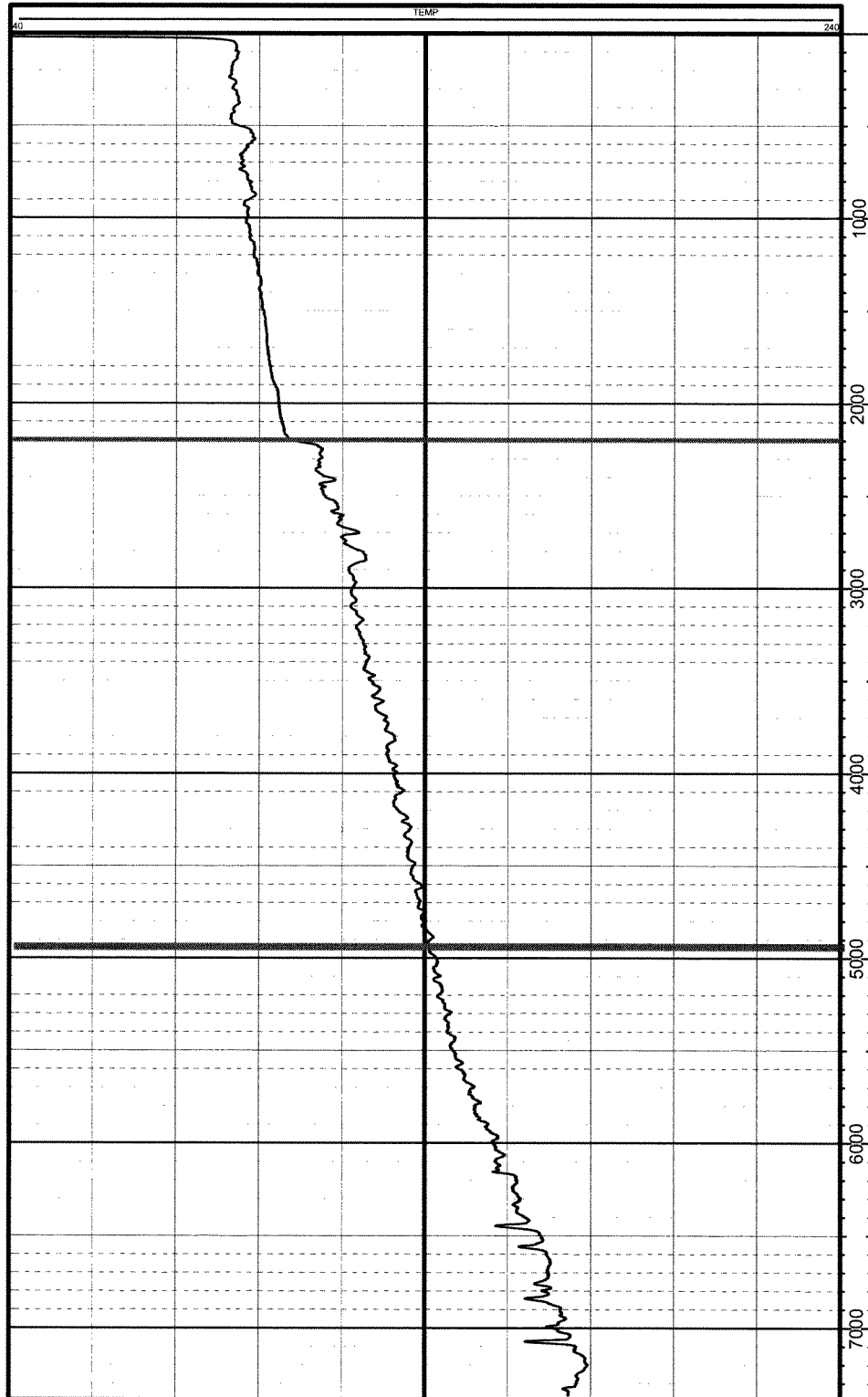


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JAN 23 2011

GGU Miller Field
34A-32-691
T6S R91W S32
05045194320000

GOGCC/Rifle Office



Top of Cement

~2200' ±

Top of Gas

BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: GGU Miller Fed 34A-32-691
Pad: MDP #6
API No: 05-045-19432
Document No: 2585875

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Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 11/11/2010
Plug Bumped: 0200 hrs, 11/22/2010
Casing Slips Set: 0300 hrs, 11/11/2010
WOC Time: 3.5 hrs
Temp. Log Run: 0600 hrs, 11/11/2010

Bradenhead Pressures

6 hrs: 0 psig
12 hrs: 0 psig
24 hrs: 0 psig
48 hrs: 0 psig
72 hrs: 0 psig

Comments:

Top of cement based on Temperature log: ~2200' MD; Estimated Top of Gas: 4935' MD.

Well Name:	GGU Miller Fed 34A-32-691	BILL BARRETT CORPORATION
SHL:	SESW Section 32, T6S-R91W	date updated 1/20/2011
		updated by V. Walker

05-045-19432

Top of lead @ surface

9.625", 36 lb/ft, J/K-55

12-1/4" Hole

SPUD 10/5/2010
TD 11/9/2010

set @ 771

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Mesaverde 3314 MD 3150 TVD

Top of tail cement @ 2200 MD 2139 TVD

Top of Gas 4935 MD 4671 TVD

Cementing Program:		
Surface:		
Lead:	120	sks
Tail:	120	sks
Production:		
Tail:	976	sks

Rollins 7081 MD 6813 TVD

4.5", 11.6 lb/ft, I-80

TD 7390 MD 7122 TVD

set @ 7388

NOT TO SCALE