

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400162759

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-32641-00 6. County: WELD
7. Well Name: DENVER Well Number: 16-18
8. Location: QtrQtr: SESE Section: 18 Township: 1N Range: 66W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>J-NIOBRARA-CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>03/21/2011</u>		Date of First Production this formation: <u>04/20/2011</u>	
Perforations	Top: <u>7316</u>	Bottom: <u>8028</u>	No. Holes: <u>130</u> Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>05/02/2011</u>	Hours: <u>24</u>	Bbls oil: <u>68</u>	Mcf Gas: <u>44</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>68</u>	Mcf Gas: <u>44</u> Bbls H2O: <u>0</u> GOR: <u>647</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>120</u>	Tubing PSI: _____	Choke Size: <u>12/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1217</u>	API Gravity Oil: <u>48</u>
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____ _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: J SAND Status: PRODUCING

Treatment Date: 03/21/2011 Date of First Production this formation: 04/20/2011

Perforations Top: 8020 Bottom: 8028 No. Holes: 16 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac J-Sand down 4-1/2" Csg w/ 152,166 gal Slickwater w/ 115,000# 40/70, 4,000# SB Excel, 0# .

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 03/28/2011 Date of First Production this formation: 04/20/2011

Perforations Top: 7316 Bottom: 7564 No. Holes: 114 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

NB PERF 7316-7408 HOLES 60 SIZE .38 CD PERF 7546-7564 HOLES 54 SIZE .42
Frac Niobrara B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 240,912 gal Slickwater w/ 200,500# 40/70, 4,000# SB Excel.
Frac Codell down 4-1/2" Csg w/ 204,498 gal Slickwater w/ 150,680# 40/70, 4,000# SB Excel.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1

Date: _____

Email CARA.MAHLER@ANADARKO.COM

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)