


<div>FORM 5</div> <div>Rev 02/08</div>	<div>State of Colorado</div> <div>Oil and Gas Conservation Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div></div>	<div>DE</div> <div>ET</div> <div>OE</div> <div>ES</div>
	<div>DRILLING COMPLETION REPORT</div> <div>This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.</div> <div>Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion</div>			<div>Document Number:</div> <div>400115039</div>
1. OGCC Operator Number: 100322		4. Contact Name: Justin Garrett		
2. Name of Operator: NOBLE ENERGY INC		Phone: (303) 228-4449		
3. Address: 1625 BROADWAY STE 2200		Fax: (303) 228-4286		
City: DENVER State: CO Zip: 80202				
5. API Number 05-123-31424-00		6. County: WELD		
7. Well Name: BUTTERBALL D		Well Number: 19-27D		
8. Location: QtrQtr: SWSW Section: 17 Township: 3N Range: 64W Meridian: 6				
Footage at surface: Distance: 286 feet Direction: FSL		Distance: 233 feet Direction: FWL		
As Drilled Latitude: 40.218850		As Drilled Longitude: -104.583600		
GPS Data:				
Data of Measurement: 10/19/2010 PDOP Reading: 4.0 GPS Instrument Operator's Name: Paul Tappy				
** If directional footage at Top of Prod. Zone Dist.: 133 feet. Direction: FSL Dist.: 1325 feet. Direction: FEL				
Sec: 18 Twp: 3N Rng: 64W				
** If directional footage at Bottom Hole Dist.: 111 feet. Direction: FSL Dist.: 1320 feet. Direction: FEL				
Sec: 18 Twp: 3N Rng: 64W				
9. Field Name: WATTENBERG		10. Field Number: 90750		
11. Federal, Indian or State Lease Number:				
12. Spud Date: (when the 1st bit hit the dirt) 09/21/2010 13. Date TD: 09/24/2010 14. Date Casing Set or D&A: 09/24/2010				
15. Well Classification:				
<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation				
16. Total Depth MD 7990 TVD** 7745		17 Plug Back Total Depth MD 7935 TVD** 7692		
18. Elevations GR 4763 KB 4776		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.		
19. List Electric Logs Run:				
CBL/GR/CCL, Density/Neutron/AC/TR				
20. Casing, Liner and Cement:				

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING									
Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	640	233	0	640	CALC
1ST	7+7/8	4+1/2		0	7,980	690	1,700	7,980	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,935		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,215		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,239		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,328		<input type="checkbox"/>	<input type="checkbox"/>	
D SAND	7,641		<input type="checkbox"/>	<input type="checkbox"/>	
MOWRY	7,687		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,699		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 12/13/2010 Email: JDGarrett@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400115066	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400115070	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400115039	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400115057	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400115064	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)