



RECEIVED SEP 13 07 COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10190
2. Name of Operator: Tatonka Oil & Gas Company
3. Address: 1515 Arapahoe Street, Tower 1, 10th Floor
4. Contact Name: Dave Weisgerber
5. API Number 05-081-07359-00
6. Well/Facility Name: Eldon Gerber
7. Well/Facility Number: 07-24-07-92
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SW/NE, SEC 24, TWP 7N, RNG 92W, 6TH MER
9. County: Moffat County
10. Field Name: Wildcat
11. Federal, Indian or State Lease Number:
Survey Plat X
Directional Survey X
Surface Eqpmt Diagram X
Technical Info Page X
Other

As Drilled

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude 40.54537 N 107.6676 W
Longitude 107.6676 W 40.00817 N
Ground Elevation All 6906 Top well head 6875'

GPS DATA: Date of Measurement 10/12/07 PDOP Reading 2.4 Instrument Operator's Name B. Powers

CHANGE SPACING UNIT
Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: 12/21/06
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed: 1/3/2007

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change
Request to Vent or Flare Repair Well Rule 502 variance requested Other:
E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Rachel A. Rosa Date: 9/12/07 Email: RRosa@tatonkaong.com
Print Name: Rachel A. Rosa Title: Director of Operations

COGCC Approved: David Anderson Title: PE II Date: 5/5/2011

CONDITIONS OF APPROVAL, IF ANY:

BAKER & ASSOCIATES
Engineers * Surveyors

1790 W. Victory Way - Craig, Colorado 81625
Telephone (970) 824-3435
FAX (970) 824-3102

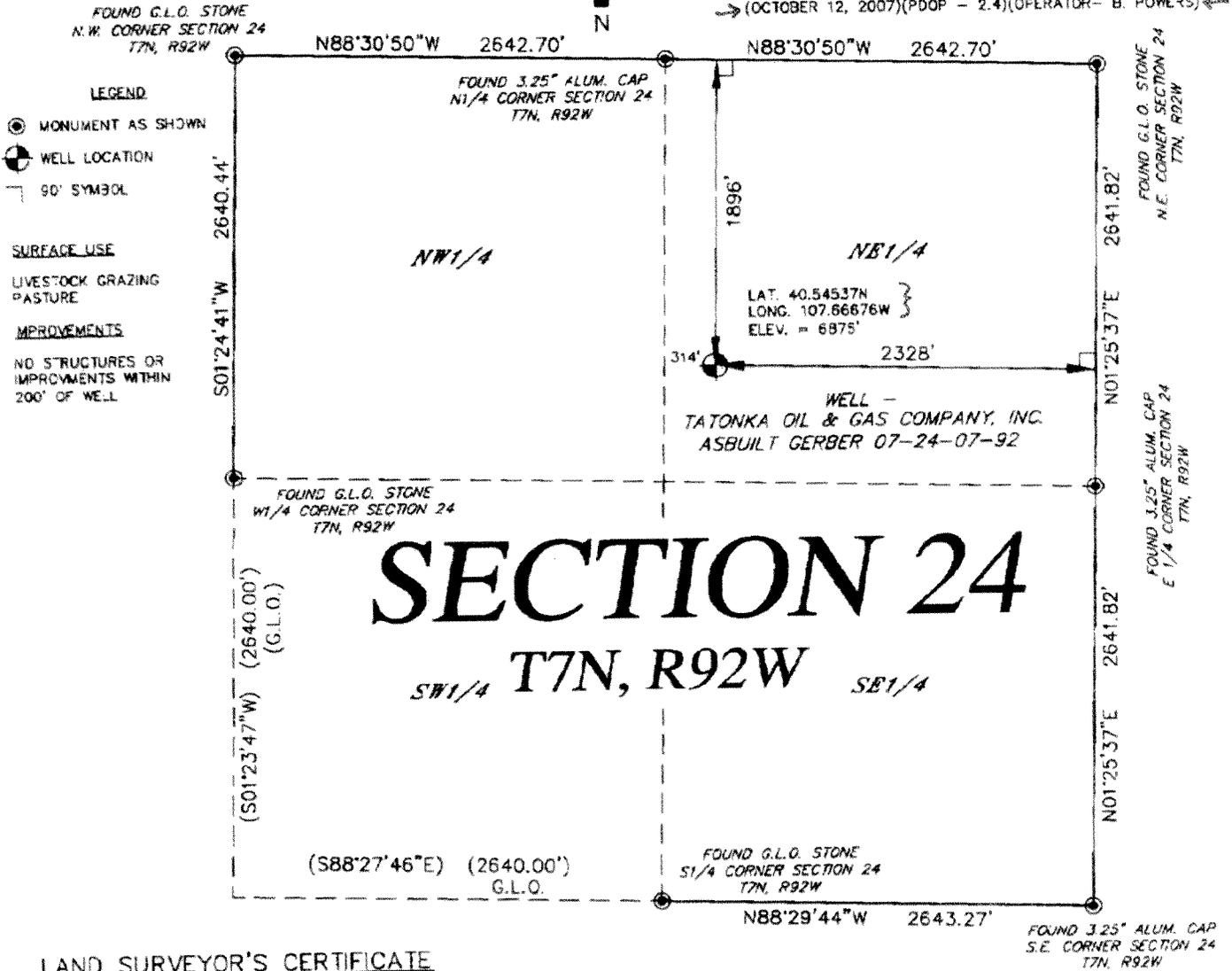
WELL -
TATONKA OIL & GAS COMPANY, INC.
ASBUILT GERBER 07-24-07-92

LOCATED IN THE SW1/4NE1/4
SECTION 24, T7N, R92W OF THE
6TH P.M., MOFFAT COUNTY, COLORADO

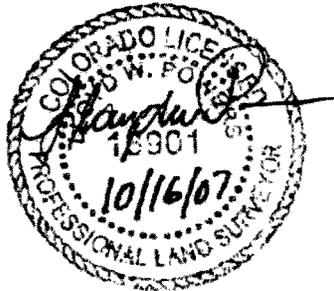
SCALE: 1"=1000'



BASIS OF BEARINGS, DISTANCES AND ELEVATIONS SHOWN
ARE TAKEN FROM G.P.S. OBSERVATIONS (NAD 83)
(OCTOBER 12, 2007)(PDOP - 2.4)(OPERATOR - B. POWERS)



I, Lloyd W. Powers being a duly registered Professional Land Surveyor do hereby certify that this survey was made by me or under my direct supervision and is based upon my professional knowledge, information and belief and conforms with the applicable standards of practice in the State of Colorado. This certificate does not constitute a guaranty or warranty, either expressed or implied.



Lloyd W. Powers, PLS
Colorado Reg. No. 13901

TECHNICAL INFORMATION PAGE



RECEIVED

SEP 3 07

FOR OGCC USE ONLY

COGCC

- 1. OGCC Operator Number: 10190 API Number: 05-081-07359-00
- 2. Name of Operator: Tatonka Oil & Gas Company OGCC Facility ID # 20065712
- 3. Well/Facility Name: Eldon Gerber Well/Facility Number: 07-24-07-92
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW/NE, SEC 24, TWP 7N, RNG 92W, 6TH MER

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Conductor set 14" @ 72' KB, Surface pipe set @ 711', 8.625", J-55, 24#.

Production string set @ 4906', 5.5", J-55. Hole depth 4910'.

Well has not been completed as of late.

All casing depths based on KB of 16'.

New drilling plans - New TD 4906'.

Formation	Measured Depth	Sub Sea
Mesaverde	3,392	3,487
Trout Creek	4,876	2,003

Status - Well is TD, casing has been run and cemented. Currently awaiting further completion and is static.

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SEP 13 07

COGCC

AUG-28-2007 TUE 02:22 PM schlumberger

FAX NO. ~~14357890138~~

P. 02

- Tatonka Oil + Gas
- Gerber 7-24-7-92
- Job Date: 1/3/2007
- Cemented 4,910' of 5 1/2" Casing In 7 7/8" OH
- Pump Schedule
 - 10 bbls of 10.0 ppg viscosified Spacer
 - 390 sks LiteCRETE + 0.4% DOBS + 0.2% DO46 + 0.25% D167
 - Density = 10.5 ppg
 - Yield = 2.14 ft³/sk
 - H₂O = 7.99 gal/sk
 - Designed Top of Cement = Surface
 - Circulated 20 bbls to Surface
 - 130 sks 10.0 RFL Class G + 0.125 pps D130
 - Density = 14.1 ppg
 - Yield = 1.64 ft³/sk
 - H₂O = 8.28 gal/sk
 - Designed Top of Cement = 4,000 ft

RPK 10/17/08

$$390 \text{ sk} \times 2.14 \text{ ft}^3/\text{sk} = 834.6 \text{ ft}^3$$

$$130 \text{ sk} \times 1.64 \text{ ft}^3/\text{sk} = 213.2 \text{ ft}^3$$

1047.8 ft³ Total Production Cement Volume

$$1047.8 \text{ ft}^3 \times \underbrace{5.7719 \text{ ft}/\text{ft}^3}_{\substack{7\frac{7}{8} \text{ OH} \\ 5\frac{1}{2} \text{ casing}}} = 6047.8 \text{ ft of coverage} \quad (123\%)$$

TD 4910

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SEP 13 07

COGCC

435 781 7578

HALLIBURTON

02 48 02 p.m. 08-28-2007

2/2

PLANNED - PRIOR TO CEMENT JOB

S.O.#	HALLIBURTON						
CEMENTING CALL SHEET							
Company	<u>TATONKA OIL & GAS</u>	Date	<u>12/17/2006</u>				
Contractor	<u>GREYWOLF 807</u>	Legal					
Lease	<u>ELDON GERBER</u>	Well No.	<u>7-24-7-92</u>				
County, State	<u>MOFFAT, CO</u>	API No.					
Directions:	<u>HWY 40 EAST TOWARDS CRAIG. GO TO 2ND COUNTY ROAD 64 SIGN AND TURN NORTH.</u>						
	<u>ONCE ON DIRT ROAD TAKE 1ST RIGHT. GO 3 MILES TO Y. TAKE LEFT AT Y, COUNTY ROAD 79 SIGN.</u>						
	<u>GO AROUND CORNER AND HILL. BE A HOUSE ON RIGHT AND CORRALLS ON LEFT. GO THROUGH FENCE</u>						
	<u>LINE. RIG ON RIGHT.</u>						
SAFETY CONCERNS:							
Pumping Services (check one):							
Plug Back	<u>PTA</u>	Surface	<u>XXXXXXXX</u>				
Casing size	<u>8.625</u> Thread	Squeeze					
Tubing size	Thread	Wt.	<u>32 #</u>				
Drill Pipe size	Thread	Wt.					
Depth	<u>700' +/-</u> BHST	Hole size	<u>12 1/4"</u>				
Type Job	<u>SURFACE</u>	No. Trucks					
Remarks	<u>100% EXCESS</u>						
Pre Flush:							
Sacks/Bbbs.	<u>20</u> Type	<u>GEL</u> Additives	<u>8.4 PPG</u>				
Cement:							
Sacks	<u>420</u> Type	<u>TYPE III</u> Additives	<u>14.5 PPG 1.41 CUFT/SK 6.84 GPS</u>				
<u>2% CALCIUM CHLORIDE. 0.2% VERSASET. 0.125#/SK POLY-E-FLAKE</u>							
TOP OUT							
Sacks	<u>200</u> Type	<u>TYPE III</u> Additives	<u>14.0 PPG 1.54 CUFT/SK 7.79 GPS</u>				
<u>2% CALCIUM CHLORIDE ON THE SIDE</u>							
Sacks	Type	Additives					
Remarks							
Sales Items:							
Casing Size/Thread	<u>8-5/8"</u>	Float Collar/ Part #	<table border="1" style="display: inline-table;"><tr><td>1 EA</td><td>100004805</td></tr></table>	1 EA	100004805		
1 EA	100004805						
Guide Shoe/ Part #	<table border="1" style="display: inline-table;"><tr><td>1 EA</td><td>100004727</td></tr></table>	1 EA	100004727	Cement Basket/Part #			
1 EA	100004727						
Limit Clamp/Part #	<table border="1" style="display: inline-table;"><tr><td>1 EA</td><td>100004626</td></tr></table>	1 EA	100004626	Weid AJ Part #	<table border="1" style="display: inline-table;"><tr><td>1 EA</td><td>100005045</td></tr></table>	1 EA	100005045
1 EA	100004626						
1 EA	100005045						
Centralizers/Part #	<table border="1" style="display: inline-table;"><tr><td>6 EA</td><td>100004484</td></tr></table>	6 EA	100004484	Insert Float/Part #			
6 EA	100004484						
Remarks:							
Ordered By	<u>PHIL JOHNSON</u>	Time of Call	<u>A.M./P.M.</u>				
Phone #	<u>303-718-1473</u>	Time Ready	<u>A.M./P.M.</u>				
Call Taken By	<u>KYLE SCOTT</u>	Time	<u>A.M./P.M.</u>				
Operator							