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SEP 13 07
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10190	4. Contact Name Dave Weisgerber	Complete the Attachment Checklist OP OGCC	
2. Name of Operator: Tatonka Oil & Gas Company	Phone: 303-476-4100		
3. Address: 1515 Arapahoe Street, Tower 1, 10th Floor	Fax: 303-476-4101		
City: Denver State: CO Zip: 80202			
5. API Number 05-081-07359-00	OGCC Facility ID Number	Survey Plat	X
6. Well/Facility Name: Eldon Gerber	7. Well/Facility Number 07-24-07-92	Directional Survey	X
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW/NE, SEC 24, TWP 7N, RNG 92W, 6TH MER		Surface Eqpm Diagram	X
9. County: Moffat County	10. Field Name: Wildcat	Technical Info Page	X
11. Federal, Indian or State Lease Number:		Other	

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	FNL/FSL	<input type="checkbox"/>	FEL/FWL	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude 40.54537 N 107° 40' 32.72306 W Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude 107.66676 W 107° 40' 00.817 W Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation All 6906 Top well head. 6875' Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA: Date of Measurement 10/12/07 PDOP Reading 2.4 Instrument Operator's Name B. Powers

CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond Signed surface use agreement attached ☐

CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: ☐ Blanket ☐ Individual

CHANGE WELL NAME From: _____ To: _____ Effective Date: _____

ABANDONED LOCATION: Was location ever built? ☐ Yes ☐ No Is site ready for inspection? ☐ Yes ☐ No Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? ☐ Yes ☒ No MIT required if shut in longer than two years. Date of last MIT _____

☒ **SPUD DATE:** 12/21/06 ☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent Approximate Start Date: _____ ☒ Report of Work Done Date Work Completed: 1/3/2007

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Rachel A. Rosa Date: 9/12/07 Email: RRosa@tatonkaong.com
Print Name: Rachel A. Rosa Title: Director of Operations

COGCC Approved: David Anderson Title: PE II Date: 5/5/2011

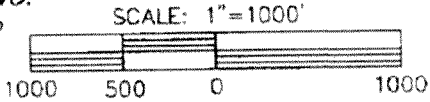
CONDITIONS OF APPROVAL, IF ANY:

BAKER & ASSOCIATES
Engineers * Surveyors

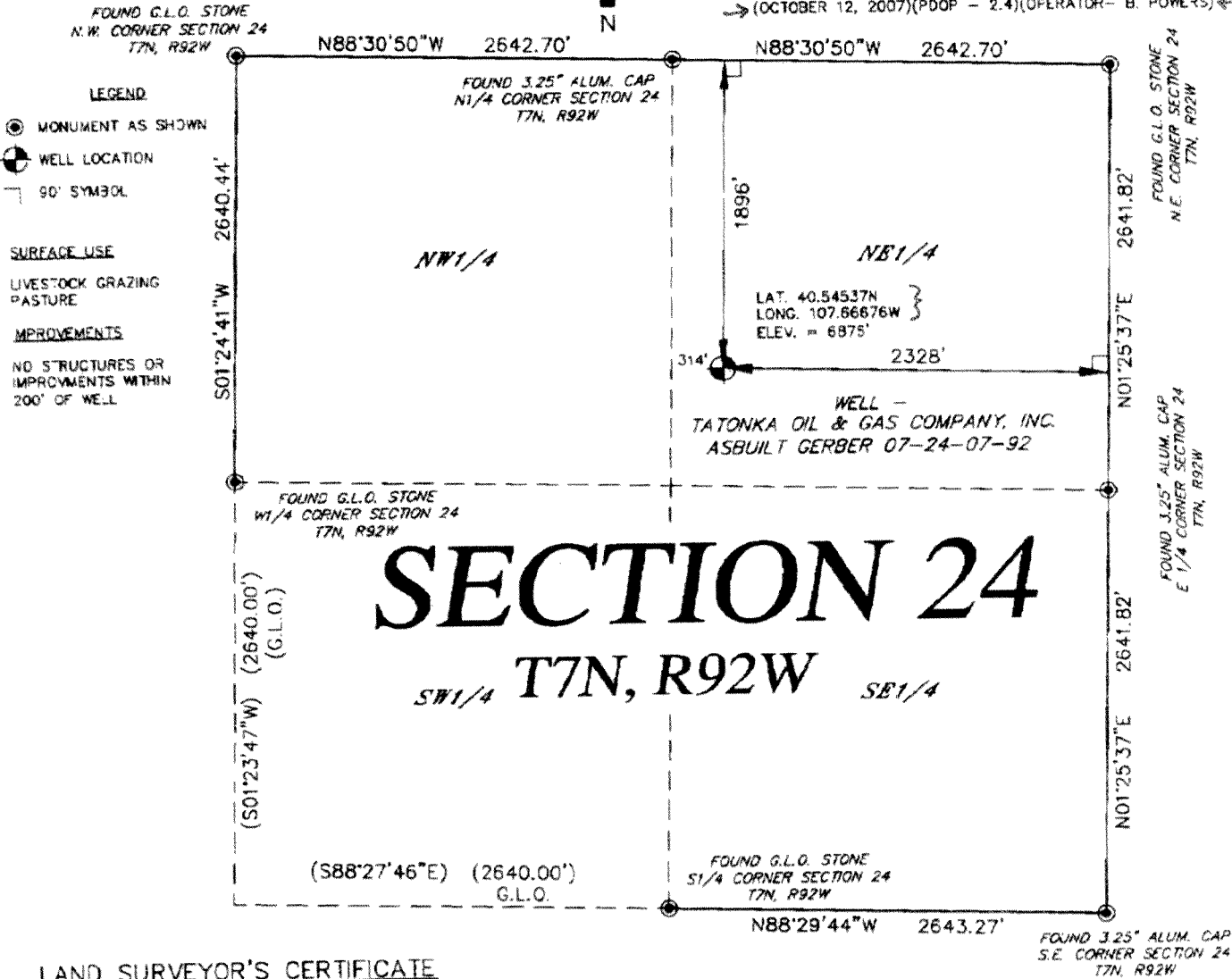
WELL -
TATONKA OIL & GAS COMPANY, INC.
ASBUILT GERBER 07-24-07-92

1790 W. Victory Way - Craig, Colorado 81625
Telephone (970) 824-3435
FAX (970) 824-3102

LOCATED IN THE SW1/4NE1/4
SECTION 24, T7N, R92W OF THE
6TH P.M., MOFFAT COUNTY, COLORADO



BASIS OF BEARINGS, DISTANCES AND ELEVATIONS SHOWN
ARE TAKEN FROM G.P.S. OBSERVATIONS (NAD 83)
(OCTOBER 12, 2007)(PDOP - 2.4)(OPERATOR - B. POWERS)



LAND SURVEYOR'S CERTIFICATE

I, Lloyd W. Powers being a duly registered Professional Land Surveyor do hereby certify that this survey was made by me or under my direct supervision and is based upon my professional knowledge, information and belief and conforms with the applicable standards of practice in the State of Colorado. This certificate does not constitute a guaranty or warranty, either expressed or implied.

Lloyd W. Powers, PLS
Colorado Reg. No. 13901



TECHNICAL INFORMATION PAGE



RECEIVED
SEP 3 07
COGCC

FOR OGCC USE ONLY

1. OGCC Operator Number: 10190 API Number: 05-081-07359-00
2. Name of Operator: Tatonka Oil & Gas Company OGCC Facility ID # 20065712
3. Well/Facility Name: Eldon Gerber Well/Facility Number: 07-24-07-92
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW/NE, SEC 24, TWP 7N, RNG 92W, 6TH MER

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Conductor set 14" @ 72' KB, Surface pipe set @ 711', 8.625", J-55, 24#.

Production string set @ 4906', 5.5", J-55. Hole depth 4910'.

Well has not been completed as of late.

All casing depths based on KB of 16'.

New drilling plans - New TD 4906'.

Formation	Measured Depth	Sub Sea
Mesaverde	3,392	3,487
Trout Creek	4,876	2,003

Status - Well is TD, casing has been run and cemented. Currently awaiting further completion and is static.

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COGCC

AUG-28-2007 TUE 02:22 PM schlumberger

FAX NO. 14357890138

P. 02

- Tatanka Oil & Gas
- Gerber 7-24-7-92
- Job Date: 1/13/2007
- Cemented 4,910' of 5 1/2" Casing In 7 7/8" OH
- Pump Schedule
 - 10 bbls of 10.0 ppg viscosified Spacer
 - 390 sks LiteCRETE + 0.4% DOBS + 0.2% DO46 + 0.25% D167
 - Density = 10.5 ppg
 - Yield = 2.14 ft³/sk
 - H₂O = 7.99 gal/sk
 - Designed Top of Cement = Surface
 - Circulated 20 bbls to Surface
 - 130 sks 10.0 RFL Class G + 0.125 pps D130
 - Density = 14.1 ppg
 - Yield = 1.64 ft³/sk
 - H₂O = 8.28 gal/sk
 - Designed Top of Cement = 4,000 ft

RPK 10/17/08

$$390 \text{ sk} \times 2.14 \text{ ft}^3/\text{sk} = 834.6 \text{ ft}^3$$

$$130 \text{ sk} \times 1.64 \text{ ft}^3/\text{sk} = 213.2 \text{ ft}^3$$

1047.8 ft³ Total Production Cement Volume

$$1047.8 \text{ ft}^3 \times \underbrace{5.7719 \text{ ft}/\text{ft}^3}_{\substack{7\frac{7}{8}'' \text{ OH} \\ 5\frac{1}{2}'' \text{ casing}}} = 6047.8 \text{ ft of coverage} \quad (123\%)$$

TD 4910

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COGCC

435 / 81 / 5/8

HALLIBURTON

02 48 02 p.m.

08-28-2007

2/2

PLANNED - PRIOR TO CEMENT JOB

S.O.#	HALLIBURTON				
CEMENTING CALL SHEET					
Company	TATONKA OIL & GAS		Date	12/17/2006	
Contractor	GREYWOLF 807		Legal		
Lease	ELDON GERBER		Well No.	7-24-7-92	
County, State	MOFFAT, CO		API No.		
Directions:	HWY 40 EAST TOWARDS CRAIG. GO TO 2ND COUNTY ROAD 64 SIGN AND TURN NORTH.				
	ONCE ON DIRT ROAD TAKE 1ST RIGHT. GO 3 MILES TO Y. TAKE LEFT AT Y, COUNTY ROAD 79 SIGN.				
	GO AROUND CORNER AND HILL. BE A HOUSE ON RIGHT AND CORRALLS ON LEFT. GO THROUGH FENCE				
	LINE. RIG ON RIGHT.				
SAFETY CONCERNS:					
<u>Pumping Services (check one):</u>			Surface	XXXXXXXX	Longstring
Plug Back	PTA		Squeeze		Plug Cont. XXXXXXXX
Casing size	8.625	Thread	Wt.	32 #	Swage XXXXXXXX
Tubing size		Thread	Wt.		Top Plug XXXXXXXX
Drill Pipe size		Thread	Wt.		Bottom Plug
Depth	700' +/-	BHST	Hole size	12 1/4"	Mud Wt.
Type Job	SURFACE		No. Trucks		Fluid Type
Remarks	100% EXCESS				
<u>Pre Flush:</u>					
Sacks/Bbls.	20	Type	GEL	Additives	8.4 PPG
<u>Cement:</u>					
Sacks	420	Type	TYPE III	Additives	14.5 PPG 1.41 CUFT/SK 6.84 GPS
2% CALCIUM CHLORIDE. 0.2% VERSASET. 0.125#/SK POLY-E-FLAKE					
<u>TOP OUT</u>					
Sacks	200	Type	TYPE III	Additives	14.0 PPG 1.54 CUFT/SK 7.79 GPS
2% CALCIUM CHLORIDE ON THE SIDE					
Sacks		Type		Additives	
Remarks					
<u>Sales Items:</u>					
Casing Size/Thread	8-5/8"		Float Collar/ Part #	1 EA	100004805
Guide Shoe/ Part #	1 EA	100004727	Cement Basket/Part #		
Limit Clamp/Part #	1 EA	100004626	Weid AJ Part #	1 EA	100005045
Centralizers/Part #	6 EA	100004484	Insert Float/Part #		
Remarks:					
Ordered By	PHIL JOHNSON		Time of Call	A.M./P.M.	
Phone #	303-718-1473		Time Ready	A.M./P.M.	
Call Taken By	KYLE SCOTT		Time	A.M./P.M.	
Operator					