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| FORM 5A Rev 02/08 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> | DE | ET | OE | ES |
| DE | ET | OE | ES | | | | |
| COMPLETED INTERVAL REPORT | | | Document Number: <div style="text-align: center; font-weight: bold;">2592546</div> | | | | |
| The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion. | | | | | | | |

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| 1. OGCC Operator Number: <u>69175</u> | 4. Contact Name: <u>JEFF GLOSSA</u> |
| 2. Name of Operator: <u>PETROLEUM DEVELOPMENT CORPORATION</u> | Phone: <u>(303) 860-3972</u> |
| 3. Address: <u>1775 SHERMAN STREET - STE 3000</u> | Fax: <u>(303) 860-5838</u> |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u> | |

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|--|-----------------------------|
| 5. API Number <u>05-045-16216-00</u> | 6. County: <u>GARFIELD</u> |
| 7. Well Name: <u>Puckett</u> | Well Number: <u>23A-24D</u> |
| 8. Location: QtrQtr: <u>SWNE</u> Section: <u>24</u> Township: <u>6S</u> Range: <u>97W</u> Meridian: <u>6</u> | |
| 9. Field Name: <u>GRAND VALLEY</u> Field Code: <u>31290</u> | |

Completed Interval

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|---|--|
| FORMATION: <u>WILLIAMS FORK - CAMEO</u> | Status: <u>PRODUCING</u> |
| Treatment Date: <u>10/05/2010</u> | Date of First Production this formation: <u>10/18/2010</u> |
| Perforations Top: <u>7154</u> Bottom: <u>8742</u> | No. Holes: <u>117</u> Hole size: <u>31/100</u> |
| Provide a brief summary of the formation treatment: <input type="checkbox"/> Open Hole: <input type="checkbox"/> | |
| FRAC'D USING 16317 BBLs OF SLICKWATER GEL AND 596895 LBS OF 30/50 MESH WHITE SAND. | |
| This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Test Information: | |
| Date: <u>12/01/2010</u> Hours: <u>24</u> Bbls oil: <u>3</u> Mcf Gas: <u>959</u> Bbls H2O: <u>77</u> | |
| Calculated 24 hour rate: Bbls oil: <u>3</u> Mcf Gas: <u>959</u> Bbls H2O: <u>77</u> GOR: <u>31966</u> | |
| Test Method: <u>FLOWING</u> Casing PSI: <u>366</u> Tubing PSI: <u>413</u> Choke Size: <u>24/64</u> | |
| Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1077</u> API Gravity Oil: <u>55</u> | |
| Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>8519</u> Tbg setting date: <u>10/12/2010</u> Packer Depth: _____ | |
| Reason for Non-Production: _____ | |
| Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____ | |
| Bridge Plug Depth: _____ Sacks cement on top: _____ | |

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JEFF GLOSSA

Title: SR ENGINEERING TECH Date: 1/6/2011 Email: JGLOSSA@PETD.COM

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 2592546 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | |

Total: 0 comment(s)