

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400160073

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10203
2. Name of Operator: BLACK RAVEN ENERGY INC
3. Address: 1331 17TH STREET - #350
City: DENVER State: CO Zip: 80202
4. Contact Name: Madeleine Lariviere
Phone: (303) 308-1330
Fax: (303) 308-1590

5. API Number 05-095-06233-00
6. County: PHILLIPS
7. Well Name: Flatland
Well Number: 944-35-44
8. Location: QtrQtr: SESE Section: 35 Township: 9N Range: 44W Meridian: 6
9. Field Name: AMHERST Field Code: 2480

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING
Treatment Date: 10/07/2010 Date of First Production this formation: 10/26/2010
Perforations Top: 2446 Bottom: 2454 No. Holes: 81 Hole size: 6 + 1/4
Provide a brief summary of the formation treatment: Open Hole:
Frac Niobrara with Maverick Stimulation using 28 # crosslinked gel. 50,000 #16/30 Daniels sand and 50,060 # 12/20 Daniels sand for a total of 100,060 # sand. 60 tons CO2. 541.6 BLWTR. 5 MIN- 531 PSI 10 MIN-402 PSI. 15 MIN -402 PSI . MAX RATE 15.4 AVG RATE 11.7 MAX PSI- 1107 AVG PSI 676 isip=535psi
This formation is commingled with another formation: Yes No
Test Information:
Date: 10/27/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 61 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 61 Bbls H2O: 0 GOR:
Test Method: Flow Test Casing PSI: 480 Tubing PSI: 100 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 0 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 2430 Tbg setting date: 10/22/2010 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Madeleine Lariviere

Title: Office Manager

Date: _____

Email mlariviere@blackravenenergy.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name
400162053	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)