



Document Number:

400161977

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10203

4. Contact Name: Madeleine Lariviere

2. Name of Operator: BLACK RAVEN ENERGY INC

Phone: (303) 308-1330

3. Address: 1331 17TH STREET - #350

Fax: (303) 308-1590

City: DENVER State: CO Zip: 80202

5. API Number 05-095-06243-00

6. County: PHILLIPS

7. Well Name: CLAYMON

Well Number: 843-6-33

8. Location: QtrQtr: NWSE Section: 6 Township: 8N Range: 43W Meridian: 6

9. Field Name: AMHERST Field Code: 2480

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date:	12/15/2010	Date of First Production this formation:	12/24/2010
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Perforations	Top:	2424	Bottom:	2438	No. Holes:	56	Hole size:	6 + 1/4
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Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Niobrara with Maverick Stimulation using 28 # crosslinked gel. 50,000 #16/30 Arizona sand and 49,980 # 12/20 Texas Gold sand for a total of 99,980 # sand. 60 tons CO2. 546 BLWTR. 5 MIN- 678 PSI 10 MIN-647 PSI. 15 MIN -616 PSI . MAX RATE 14.0 AVG RATE 8.3 MAX PSI- 1107 AVG PSI 681 isip-674 psi

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date:	01/20/2011	Hours:	24	Bbls oil:	0	Mcf Gas:	230	Bbls H2O:	180
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Calculated 24 hour rate:	Bbls oil:	0	Mcf Gas:	230	Bbls H2O:	180	GOR:
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Test Method: Flow Test	Casing PSI: 320	Tubing PSI: 175	Choke Size: 15/64
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Gas Disposition:	SOLD	Gas Type:	DRY	BTU Gas:	0	API Gravity Oil:	0
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Tubing Size: 2 + 3/8      Tubing Setting Depth: 2414      Tbg setting date: 01/07/2011      Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Madeleine Lariviere

Title: Office Manager                      Date:                      Email mlariviere@blackravenenergy.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400161981	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)