ATLAS ROCKIES, LLC

Date:	11/11/2010	**WI**		**SURVEYS:**		
Prepared by:	Billy Hataway	**NRI**		500	0.35	
Lease	Flatland	**Surface**	**fee**	1000	0.92	
Well Number	944-35-43	**Mineral**	**fee**	1500	1.54	
API	**05-095-06244-00**			1750	1.58	
Location	**NESE, SEC 35-T9N-R44W**			2000	3.53	
BHL				2500	0.95	
Field	Amherst			2630	0.43	
Unit						
County	Phillips					
State	Colorado					
GL	3714					
KB	3726					
Spud Date	8/30/2010					
Completion date	9/15/2010					
First gas sales	10/5/2010					

A-sect	Wellhead Inc LM-70	7 X 4 1/2	1500#	Screw on mandrel
B-sect	R&M LM-45	4 1/2 X 2 3/8	1500#	Screw on mandrel
Tree				

Surface Cement

Cement w/ 110 sk Portland 1/11 ASTM C 150 Cement
and displace w/715 gal of water. Cir 6 brls cement to
the pit.. 50 ft cement left in the 7" sp. Pumped by Schaal
drilling. Plug down 12:45 pm 8/30/2010

Producing ZONE	Niobrara			
		Hole Size	9 5/8	
		Surf Casing	7" 17#	12 jts meas 460.25
			Shoe	472.25
		Hole Size	6 1/4	
		Prod csg	4 1/2 11.6#	66 jts meas: 2676.94
			TOC	1,660
			Good bond	1,670

Cement Design

Rig up ADT Cementers and cement
w/81 sks type 1 neat cement .
Displace w/41 brls water.
Plug down @ 7:00 am on 9/1//2010
held ok

Stimulation Treatment

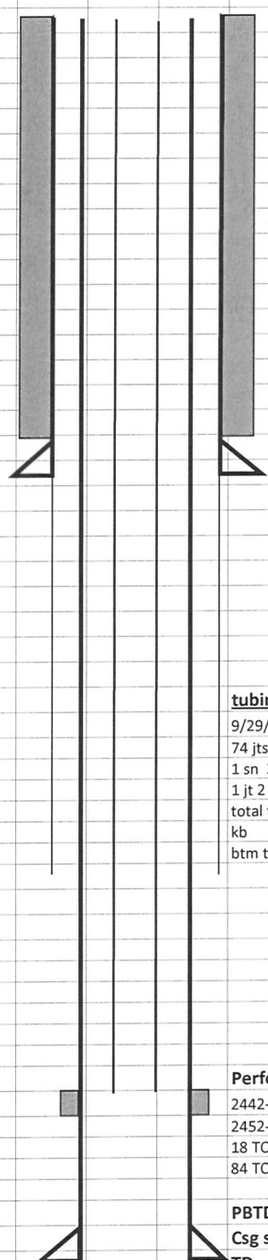
Frac Niobrara with Maverick Stimulation using 28 # crosslinked gel
50,120 #16/30 Daniels sand and 49,920 # 12/20 Daniels sand for a
total of 100,040 # sand. 60 tons CO2. 535 BLWTR. 5 MIN- 525 PSI
10 MIN-523 PSI. 15 MIN -524 PSI . MAX RATE 13.7 AVG RATE 10.1
MAX PSI- 962 AVG PSI 615 isip-570 psi

Comments

Date	Completion history

Geological tops

Surface	**3714**
Pierre Shale	320
Sharron Springs	2394
Niobrara Chalk	2425
Beecher Island	
Carlile	
TD	2702



tubing detail

9/29/2010	
74 jts 2 3/8	2387.02
1 sn 2 3/8	1.10
1 jt 2 3/8	32.43
total tbg	2420.55
kb	12.00
btm tbg @	2432.55

Perforations

2442-2452 W/ 6SPF
2452-2460 W/3SPF
18 TOTAL FT
84 TOTAL SHOTS

PBTD	2,646.59
Csg shoe	2,688.94
TD	2,702