

FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> Document Number: 400112108	DE	ET	OE	ES
DE	ET	OE	ES				
DRILLING COMPLETION REPORT							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input type="checkbox"/> Final completion <input checked="" type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>10334</u>		4. Contact Name: <u>CLAYTON DOKE</u>					
2. Name of Operator: <u>SLAWSON EXPLORATION COMPANY INC</u>		Phone: <u>(970) 669-7411</u>					
3. Address: <u>1675 BROADWAY - SUITE 1600</u>		Fax: <u>(970) 669-4077</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>					
5. API Number <u>05-123-32505-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>Birds of Prey</u>		Well Number: <u>36-10-61</u>					
8. Location: QtrQtr: <u>SESE</u> Section: <u>36</u> Township: <u>10N</u> Range: <u>61W</u> Meridian: <u>6</u>							
Footage at surface: Distance: <u>1173</u> feet Direction: <u>FSL</u>		Distance: <u>600</u> feet Direction: <u>FEL</u>					
As Drilled Latitude: _____		As Drilled Longitude: _____					
GPS Data: Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____							
** If directional footage at Top of Prod. Zone		Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____					
Sec: _____ Twp: _____ Rng: _____							
** If directional footage at Bottom Hole		Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____					
Sec: _____ Twp: _____ Rng: _____							
9. Field Name: <u>WILDCAT</u>		10. Field Number: <u>99999</u>					
11. Federal, Indian or State Lease Number: <u>8688.5</u>							
12. Spud Date: (when the 1st bit hit the dirt) <u>11/07/2010</u> 13. Date TD: <u>11/08/2010</u> 14. Date Casing Set or D&A: <u>11/10/2010</u>							
15. Well Classification: <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD <u>915</u> TVD** _____		17 Plug Back Total Depth MD <u>915</u> TVD** _____					
18. Elevations GR <u>5077</u> KB <u>5077</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run: <u>NO ELECTRIC LOGS RUN.</u>							
20. Casing, Liner and Cement:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	848	420	180	848	

ADDITIONAL CEMENT

Cement work date: 11/17/2010

Details of work:

11/17/2010: SURFACE CASING TOP JOB. BOC(CALC.)=180', TOC(OBS. VIS.)=SURF.

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF		98	0	180

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Per rule 308A, this preliminary form 5 serves to provide notice of suspended drilling at this site. Drilling activity was suspended on 11/10/10 due to rig availability. Work is expected to recommence in Q2 of 2011 with a rig that will drill from the surface casing shoe to a planned TD of 10,261'.

All measurements are from ground level.

Please contact Clay Doke at 970-669-7411 with any questions.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANDY PETERSON

Title: CONSULTANT Date: 12/6/2010 Email: ANDY.PETERSON@PETERSONENERGY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400114130	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400112108	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Preliminary Form 5, no CBL yet, 05/05/11.	5/5/2011 11:23:48 AM

Total: 1 comment(s)

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